

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT..." for such proposals.)

3. LEASE DESIGNATION AND SERIAL NO

LC-028936-E

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

clst

OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

G-J Permier Sd. Ut. Tr. ME

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T-17-S, 30-E

12. COUNTY OR PARISH 13. STATE

Eddy N.M.

2. NAME OF OPERATOR

Phillip Petroleum Company

SEP - 9 1991

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762 O.C.D. ARTESIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

990' FSL and 1650' FEL of Section 28, T. 17-S, R. 30-E, Eddy County, New Mexico

14. PERMIT NO.

30-015-04377

15. ELEVATIONS (Show whether SP, BT, OR, etc.)

3623' G1

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

WELL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT

REPAIR WELL

CHANGE PLANE

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

(Other) Isolate & Repair CSG Leak

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RECOMMENDED PROCEDURE

1. Release Totem Tension packer @ ± 3003'. COOH with 2-3/8", 4.7#, injection tubing .
2. PU and GIH with 5-1/2" RBP and RTTS type packer on 2-7/8", 6.5#, EUE, J-55 workstring. Set RBP @ ± 3000'. Load casing-tubing annulus with produced water. Set packer @ ± 2990' and test RBP to 500 psi. Pressure test annulus to 500 psi.
3. If annulus will not hold pressure dump 2 sks sand on top of RBP. Isolate casing leaks with RTTS type packer. Obtain injection rates and pressures.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Supervisor Reg. & Proration

DATE 9-3-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Grayburg-Jackson
Waterflood ME-1
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4. Perform swab and cement squeeze, as needed.
5. PU 6-1/4" bit and drill collars on 2-7/8" workstring and drill out to top of liner at 1517'. COOH and PU 4-7/8" bit and drill collars and drill out to RBP @ 3000'. Circulate sand from RBP. COOH with workstring, DC's and bit.
6. GIH with retrieving tool on 2-7/8" workstring. Retrieve RBP @ \pm 3000'. COOH with workstring and RBP.
7. GIH with 4-7/8" bit and DC's on 2-7/8" workstring. Clean out to PBD @ \pm 3196'. COOH and lay down 2-7/8" workstring, DC's, and bit.
8. GIH with Baker Loc-set packer (or equivalent) and existing 2-3/8", 4.7#, IPC injection tubing to \pm 3000'.
9. Load tubing-casing annulus with 85 Bbl 2% KCl water mixed with 1 drum Tretolite's KW-170 packer fluid.
10. Set packer @ \pm 3000'. Pressure test tubing casing annulus to 500 psi. Record pressure test on a chart and submit to NMOCD.

NOTE: Notify NMOCD 24 hrs prior to pressure test.
11. RD DOU and resume injection.