

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions  
on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL OIL ☐ GAS ☐  
WELL ☐ WELL ☐ DRY ☐ OTHER Injector

b. TYPE OF COMPLETION  
NEW ☐ WORK ☐ DEEP- ☐ PLUG ☐ DIFF ☐  
WELL ☐ OVER ☐ EN ☒ BACK ☐ RESVR ☐ OTHER Re-entry

2. NAME OF OPERATOR Shahara Oil, LLC APAC

3. ADDRESS AND TELEPHONE NO.  
207 West McKay, Carlsbad, NM 88220 505-885-5433

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface 2310' FSL & 2232' FWL, Unit K  
At top prod. interval reported below  
At total depth 18

14. PERMIT NO. 18 DATE ISSUED 09/62 12. COUNTY OR PARISH Eddy 13. STATE NM  
15. DATE SPUDDED 05/02/62 16. DATE TD REACHED 06/04/62 17. DATE COMP (Ready to Prod.) 09/62 18. ELEVATION (DF, RKB, RT, GR, ETC\*) 3562' GR 19. ELEV. CASINGHEAD  
20. TOTAL DEPTH, MD & TVD 2827' (1962) 21. PLUGBACK TD, MD & TVD 3200' (2000) 22. IF MULTIPLE COMP., HOW MANY\* 1 23. INTERVALS DRILLED BY 2827' - 3200' ROTARY TOOLS 0' - 2827' CABLE TOOLS  
24. INJECTION INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD\*) Grayburg 25. WAS DIRECTIONAL SURVEY MADE No  
26. TYPE ELECTRIC AND OTHER LOGS RUN None 27. WAS WELL CORED

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20# & 23#	2798'	7 7/8"	394 sx	none
4 1/2"	10.5#	3200'	6 1/4"	300 sx Circulated to surface	none

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" PC	2749'	2749'

31. PERFORATION RECORD (Interval, size, and number) 2796' - 3138' (24 holes)

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL (MD) 2796' - 3138' AMOUNT AND KIND OF MATERIAL USED 2500 gals 15% NEFE w/48 ball sealers

33.\* PRODUCTION  
DATE FIRST PRODUCTION 09/62 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Shut in Injector WELL STATUS (Producing or Shut In)  
DATE OF TEST 09/62 HOURS TESTED 1 CHOKE SIZE 1/2" PROD'N FOR TEST PERIOD 1 OIL - BBL 1 GAS - MCF 1 WATER - BBL 1 GAS-OIL RATIO 1  
FLOW TBG PRESS 1 CASING PRESSURE 1 CALCULATED 24-HOUR RATE 1 OIL - BBL 1 GAS - MCF 1 WATER - BBL 1 OIL GRAVITY - API (CORR.) 1

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Not applicable TEST WITNESSED BY

35. LIST OF ATTACHMENTS Gamma Ray - CCL - ENL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Executive Officer DATE 07/14/00

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

## GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	
					TOP	TRUE VERT DEPTH