

30-015-04409

Commencing Dec 64  
Amended appv. 7-3-84



Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
001 10 1993

FORM APPROVED  
Budget Bureau No. 1004 0115  
Expires: March 31, 1993  
5. Lease Designation and Serial No.  
LC-028936d

SEP 13 9 07 AM 1993

**SUNDAY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

PO Drawer 130, Artesia, NM 88211-0130

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 330' FWL  
Sec 31, T17S, R30E

N. M. OIL CONS. COMMISSION  
P. O. BOX 1930

MOBBS, NEW MEXICO 88240

Artesia Office

8. Well Name and No.

Federal L #3

9. API Well No.

30-015-04409

10. Field and Pool, or Exploratory Area

Loco Hills-Qn-GB-SA

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non Routine Fracturing

☐ Water Shut Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RUPU. TOH with rods and tbq.
2. WIH and circulated hole with salt gel mud.
3. Spotted 60 sx Class C cement with 2% CaCl at 2842'. Pulled up and WOC. Dropped down and tagged top of plug at 2563'. This plug covers 7" casing shoe and Grayburg top.
4. Pulled up and spotted 35 sx at 2331'. TOH. WIH with perf gun and tagged top of plug at 2152'. This plug covers Queen top.
5. Pulled up and perforated 4 squeeze holes at 1145' (100' below salt). WIH with pker and set at 813'. Cement squeezed base of salt with 35 sx Class C w/2% CaCl. WOC. TOH with pker. WIH and tagged top at plug at 1032'. This plug isolates base of salt.
6. Ran Freepoint on 7" casing. Found 100% Free at 150' and 45% Free at 200'. Shot casing at 500' and could not move. Went into BLM office in Carlsbad and talked to Adam Salameh, P.E. and received verbal approval to finish plugging well as follows.
7. WIH with 7" pker and set at 344'. Cement squeezed out cut in casing at 500' with 25 sx Class C w/2% CaCl. WOC. TOH with pker. WIH and tagged top of plug at 396'. This plug covers 8 5/8" casing

14. I hereby certify that the foregoing is true and correct

Signed

*Mike Brunwell*

Title Field Foreman

Date 09-08-93

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

Title

Petroleum Engineer

Date

9/28/93

Approved by

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

3160-5 Cont'd.

Federal L #3

shoe and top of salt.

8. Shot off 7" casing at 150' and pulled. Shot off 8 5/8" surface casing at 50' and pulled. WIH with tbg to 210'. Circulated hole with mud and had some loss of circulation. Spotted 50 sx Class C w/2% CaCl at 210'. TOH. WOC. WIH and tagged top of plug at 36'. This plug covers 7" and 8 5/8" casing stubs.
9. Circulated hole from 36' to surface with 90 sx Class C cement. This is surface plug.
10. RDPV. Cut off all below ground and set P&A marker. Will rip and reseed as per BLM orders.  
P&A on 08-20-93.

# FEDERAL "L" No. 3

LH-Qn-Gb-SA FIELD

2310 FN+ 330 W.L Sec 31-17S-30E

Eddy Co., N.M.

Spudded June, 1949

Ran + Pulled 10" csg in 1949 from 405'

Calculated Cement top @ 299'

8 5/8" csg @ 567' w/ 50 SXS

Top of Salt @ 565'

Salt

Base of Salt @ 1045'

Calculated Cement top @ 1749'

Queen top @ 2245'

Grayburg top @ 2617'

A of 250 gal (1962)

Frac w/ 35,000 gal, 30,000 10/20 (1969)

7" 20" csg @ 2790' w/ 100 SXS

Frac 3006-14 w/ 10,000 gal oil, 12,000<sup>th</sup> sd (1954)

Frac 2790-3080 20,000 gal @ 4" (1959)

Frac 2790-3080 460 gal acid, 30,000 gal, 7000<sup>th</sup> 100 mesh, 17,000 10/20 (1979)  
(combined w/ LH.) before 180 + 0.814  
after 10 80 + 15 84

PBTD 3080'  
w/ lime rock  
grvl

TD 3131

2763-2775  
Loco Hills

Shot w/ 100 qts  
2994-3020

PKS  
6/16/92