

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons  
811 S. 1st Street  
Artesia, NM 88210-2834

Division

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals.

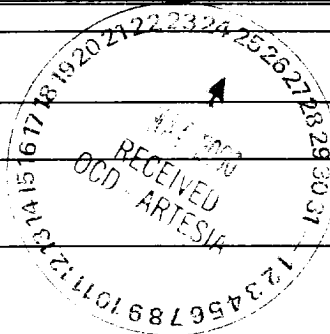
SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Shahara Oil, LLC

3. Address and Telephone No.  
207 W. McKay, Carlsbad, NM 88220  
505-885-5433

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2310' FNL & 2310' FEL, Unit G  
Section 31-T17S-R30E



5. Lease Designation and Serial No.  
LC-060529

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Beeson "F" Federal No. 14

9. Well API No.  
30-015-04412

10. Field and Pool, or Exploratory Area  
Loco Hills QN-GB-SA

11. County or Parish, State  
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment ☐ Change of Plans

☐ Recompletion ☐ New Construction

☐ Plugging Back ☐ Non-Routine Fracturing

☐ Casing Repair ☐ Water Shut-Off

☐ Altering Casing ☒ Conversion to Injection

☐ Other ☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

03/00 Installed BOP. RIH w/6 1/4" mill tooth bit & tagged cmt @ 6'. Drilled cmt from 6' to 195'.

Squeezed shallow holes in 7" csg w/50sx Premium Plus w/12% CalSeal, 2% CC, 1/4# Flocele and followed w/100sx Premium Neat cmt.

Drilled hard cmt from 15' to 300' and from 335' to 455'. Dropped down to 1105' & tagged cmt.

Repaired very shallow holes in 7" csg.

Tagged cmt @ 1105' & drilled to 1210'. Dropped down to 2160' & tagged. Drilled cmt from 2160' to 2206'.

Dropped down & tagged cmt @ 2565. Drilled 2565' to 2575' & circulated hole clean.

Drilled CIBP from 2795' to 2797' & cleaned out to 3100' (TD).

Ran new 4 1/2" 10.5# csg from 3100' to surface and cmt w/250sx Halliburton Premium - circulated 9sx to pit.

RU Black Warrior Wire line & ran GR, Neutron, CC log @ 3081' (PBDT). Perfed 2805'-3057' (15 total holes).

Spotted 15% NEFE acid over perms & set pkr @ 2746'. Acidized w/2500 gal 15% NEFE acid & ball sealers.

RIH w/4 1/2" 10.5# plastic coated AD-1 tension pkr and 2 3/8" plastic coated (TK-70) tbq circulated pkr fluid.

Set pkr @ 2742'.

04/21/00 Initiated injection under OCD order No's R-11027, R-11027A & WFX 756 @ 250 BWPD @ 400psi.

14. I hereby certify that the foregoing is true and correct

Signed

Thallia Marshall

Title Agent

Date 05/15/00

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By

Title

Conditions of approval, if any:

