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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

}	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL E E I V E D			
	TRANSPORTER OIL GAS			MAY 2 2 1970	
1.	PRORATION OFFICE				
	NEWMONT OIL COMPANY ARTESIA, OFFICE				
}	Address	ress			
	P. O. BOX 1305, ARTESIA, NEW MEXICO 88210 cason(s) for filing (Check proper box) Other (Please explain)				
New Well Change in Transporter of:			,		
Recompletion XX Oil Dry Gas Condensate Conde					
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE		No.	
	Lease Name	Well No. Pool Name, Including For	Ct-t- Fada-	1 _ 1	
	Brigham Location				
	Unit Letter : 13	25 Feet From The South Line	and 990 Feet From	The <u>East</u>	
	Line of Section 31 Tow	vnship 17S Range	30E , NMPM,	Eddy County	
***	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S		
111.	Name of Authorized Transporter of Oil	XX or Condensate	Address (Give address to which appro	i i	
	Navajo Fipe Com	pany Pye Line Dur.	North Freeman, Artes Address (Give address to which appr	oved copy of this form is to be sent)	
	Name of Authorized Hampforter of O-1				
	If well produces oil or liquids,	Unit Sec. Twp. Rge. P 31 175 30E	Is gas actually connected? W	nen	
	give location of tanks.	th that from any other lease or pool,	give commingling order number:		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic			X	
	Date Spudded	Date Compl. Ready to Prod. 5-2-70	Total Depth 2883	P.B.T.D. 2700 •	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	3562	Loco Hills Queen	2572 - 2599	2581 Depth Casing Shoe	
	Perforations 2572=2599			2836	
	-7/222	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	457	50	
		412"	2836	350	
		2 3/4"	2581		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.) Pump ing		
	5-2-70 Length of Test	5-5-70 Tubing Pressure	Casing Pressure	Choke Size	
	24 hrs.		Water - Bbls.	Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	0		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERV	2 1970 . 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Gressett		
	/	\sim .	TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	Δ	$2\sqrt{-\theta}$			
	(Wine) (et al)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Division Superint	tendent	All sections of this form must be filled out completely for allow-		
	(Title) May 22, 1970		able on new and recompleted wells.		
		ate)	Fill out only Sections I, II. III. well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		