

RECEIVED

REQUEST FOR (OIL) - (GAS) ALLOWABLE 1961

New Well  
 Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico January 9, 1961  
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Olen F. Featherstone ~~B-3638-38~~ <sup>Share</sup>, Well No. 10, in NE 1/4 SW 1/4,  
 (Company or Operator) (Lease)

K Sec. 2, T. 17 S, R. 31 E, NMPM., Robinson Pool  
 Unit Letter

Eddy County. Date Spudded 12-16-60 Date Drilling Completed 12-27-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation \_\_\_\_\_ Total Depth 3645' PBD

Top Oil/Gas Pay 3501' Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 3501-3515, 3562-2568, 3600-3637

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Depth \_\_\_\_\_  
 Casing Shoe \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

NO TESTS

Natural Prod. Test: \_\_\_\_\_ bbls.oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 120 bbls.oil, NO bbls water in 24 hrs, \_\_\_\_\_ min. Choke Size 20/64

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	225'	100
5-1/2	3645'	100

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 600 gal. MCA acid, 1000 bbls.oil, 52,300#20-40 sand.

Casing Tubing Date first new Press. 420# Press. oil run to tanks January 9, 1961

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter Skelly Oil Company

Remarks: Production from this well to be commingled with production from our State #9 well in common tank battery located on Unit N of same section.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 13-61, 19.....

Olen F. Featherstone  
 (Company or Operator)

OIL CONSERVATION COMMISSION

By: Charles W. Hicks  
 (Signature)  
 Charles W. Hicks

Title Production Superintendent  
 Send Communications regarding well to:

By: M.L. Armstrong  
 Title OIL AND GAS INSPECTOR

Name Olen F. Featherstone  
 Address Roswell Petroleum Building,  
 Roswell, New Mexico

OIL CONSERVATION COMMISSION  
ARTESIA DISTRICT OFFICE

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