

Form 3160-5
(June 1990)

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

SOCORRO PETROLEUM COMPANY

3. Address and Telephone No.

P.O. BOX 37 LOCO HILLS 88255 (505)677-3223

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL, Sec 10-T17S-R31E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-029426-B

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

H.E. WEST "B" #15

9. API Well No.

30-015-05124

10. Field and Pool, or Exploratory Area

Grayburg-Jackson

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Clean out, Log & Acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-01-93 RU. Install BOP. Release 2-3/8" fiberglass tbq from pkr and POH laying down 104 jts. RIH w/on-off tool on 2-3/8" steel work string. Release Guiberson ER-6 5-1/2" pkr and POH.

3-02-93 Open well. RIH w/4-1/8" bit, eight 2-3/8" drill collars and 2-3/8" steel work string. Tagged CIBP @ 3885'. RU reverse unit and drill out CIBP and clean out well to PBDT at 3952'. Circulate well bore clean. RD reverse unit. POH and lay down 2-3/8" work string, drill collars and bit.

3-03-93 Ran the following logs: YDT-GR 2190'-3929'.

3-04-93 Open well. RIH with 5-1/2" model R pkr. Set pkr @ 3104'. Rig up and Acidize with 5000 gal 15% HCL acid through perms 3368'-3916' (82 holes) at 3 BPM. Drop three salt blocks (2500#) had good press breaks. Max press 3000#, min press 2600#, Avg pres 2900#, AIR 2.9 BPM. Shut down ISIP 2700#, 5 min 2600#, 10 min 2600#, 15 min 2500#. Open well to working pit, had good acid gas blow. 203 bbls load to recover. Left well flowing to tank over night.

3-05-93 Made 17 swab runs. Recovered 68 bbls load. Unseat pkr. POH w/model R pkr. RIH with Guiberson ER-6 pkr on 2-3/8" steel work string. Set pkr @ 3292'. Press cgs annulus to 500#. Pkr held ok. Release from pkr. POH laying down 2-3/8" steel work string. RIH w/on-off tool and 2-3/8" Star fiberglass tbq. SWI

3-06-93 Open well. Rig up pump truck. Circulate 25 gals packer fluid mixed with 50 bbls f/w. Latch into Guiberson ER-6 pkr. Pressure csg to 300 psi. Held ok for 15 minutes. Recorded information on chart for OCD. Rig pump truck down. Hook well head up. Put well on injection of 175 BWPD @ 550 PSI.

14. I hereby certify that the foregoing is true and correct

Signed

Title

PRODUCTION MANAGER

Date

2-4-94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side