Lease No. 029426 (B)

SUNDRY NOTICES AND REPORTS ON WELLS

	TO DOUG	SUBSEQUENT REPORT OF WATER SHUT-OFF	
	NTION TO DRILL		
	INTION TO CHANGE PLANS		
	INTION TO TEST WATER SHUT-OFF		
	NTION TO RE-DRILL OR REPAIR WELL	1 1	
	ENTION TO SHOOT OR ACIDIZE		
OTICE OF INTE	NTION TO PULL OR ALTER CASING		1
OTICE OF INTE	ENTION TO ABANDON WELL	Completion	
	(INDICATE ABOVE BY CHECK	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
		Yebruary 9,	, 19.
ell No.	19 is located 660 ft. f	from line and ft. from line of sec	10
14/4 Sec. a	10 175 nd Sec. No.) (Twp.)	(Range) (Meridian)	
		Ridy Her Hexico	
(I	field) (Co	ounty or Subdivision) (State or Territory)	
ate names of a	and expected depths to objective sands; sh ing points, an	ETAILS OF WORK now sizes, weights, and lengths of proposed casings; indicate mudding and all other important proposed work)	
	DE and expected depths to objective sands; shing points, an Set 5-1/2* OD 15.5/ J5 came to 200. Testod 5-2/2* OD casin Jot perferated Graybur	ETAILS OF WORK	, nea
1-30-59	DE and expected depths to objective sands; shing points, an Set 5-1/2" OD 15.5% J5. Seamon to 100. Testud 5-1/2" OD Gasin Jet perforated Graybur 2" tubing to 3400'. Sroke formation & 4000 oil free. thru perf. I	ETAILS OF WORK now sizes, weights, and lengths of proposed casings; indicate mudding and all other important proposed work) 5 55 687 easing # 3501 w/100 sks. Keg by balling dry. Set I hour. Tested a section 1/3422-3430 w/32 1/2" holes. Framped 100 bbls. iss. crude # 3750# 1/3422-30 w/20,000 Gai. cil. & 20,000/ s. 1. 1750#. Int. rate 19 bbls. per min.	iry. Kam Lam
1-30-59 2- 2-59	DE ind expected depths to objective sands; shing points, an Set 5-1/2" OD 15.5% J5. Seeman to 1805. Tested 5-2/2" OD casin jet perforated Graybur 2" tubing to 3400'. Sroke formation & 4000 oil frac. thru perf. I hax. press. 3750f. Hi Flowed & recovered loss 36.2 Gyty oil in 9 hroper 24 hour day. thru Flaced on preduction s	ETAILS OF WORK now sizes, weights, and lengths of proposed casings; indicate mudding and all other important proposed work) 5 55 6RT easing # 3501' w/100 ske. Keg by balling dry. Set I hour. Tested g section 1/3422-3430 w/32 1/2" holes.	neadary. Ham . Sam
2- 2-59 2- 3-59 2- 8-59	DE and expected depths to objective sands; shing points, an Set 5-1/2* OD 15. 5/ J5 camant. **CC. Tested 5-1/2* OD casin Jet perferated Graybur. 2* tubing to 3400'. Broke formation & 4000 oil free. thru perf. I hax. press. J750f. Mi 7loved & recovered low 36.2 Gyty oil in 9 hre per 24 hour day. thru Placed on preduction soil per salender day.	ETAILS OF WORK now sizes, weights, and lengths of proposed casings; indicate mudding and all other important proposed work) 15 53 6RT easing \$ 3501 w/100 size. Reg. 15 by bailing dry. Set I hour. Tested as section 1,3422-3430 w/32 1/2" holes. 17 Pumped 100 bbis. iss. grude = 3750g/3122-30 w/20,000 Gai. cil. & 20,000g/size. 3750g/size. Inj. rate 19 bbis. per min. d cil. On potential test flowed 72 bbis. for a calculated potential of 192 bbis.	iry. Ram . Sam . S
ate names of a 1-30-59 2- 2-59 2- 3-59 2- 8-59	DE and expected depths to objective sands; shing points, an Set 5-1/2* OD 15. 5/ J5 camant. **CC. Tested 5-1/2* OD casin Jet perferated Graybur. 2* tubing to 3400'. Broke formation & 4000 oil free. thru perf. I hax. press. J750f. Mi 7loved & recovered low 36.2 Gyty oil in 9 hre per 24 hour day. thru Placed on preduction soil per salender day.	ETAILS OF WORK now sizes, weights, and lengths of proposed casings; indicate mudding and all other important proposed work) 15 55 6RT easing # 3501 w/100 size. Reg. 15 by balling dry. Set I hour. Tested as section f, 3422-3430 w/32 1/2" holes. 16 Pumped 100 bbls. iss. grade # 3750; 17 June 100 bbls. iss. grade # 3750; 18 June 19 bbls. per min. 18 doil. On potential test flowed 72 bbl. 20/64" choke. The # 100 Cag. 300; 20/64	iry. Ism . 38 and. s. ne s. 01 1220 bols.
ate names of a 1-30-59 2-2-59 2-3-59 2-8-59 I understand ompany	DE and expected depths to objective sands; she ing points, an Set 5-1/2" OD 15. 5/ J5. Section 15.	ETAILS OF WORK now sizes, weights, and lengths of proposed casings; indicate mudding and all other important proposed work) 5 55 687 easing # 3501 w/100 size. Reg. 2 by balling dry. Set 1 hour. Tested as section 1/3422-3430 w/32 1/2" holes. 2 section 1/3422-3430 w/32 1/2" holes. 3 Pumped 100 bbls. iss. grude # 3750g/3422-30 w/20,000 Gai. cil. & 20,000/size. 3750g. Inj. rate 19 bbls. per min. 3 cil. On potential test flowed 72 bbl. 4 for a calculated potential of 192 bbl. 20/64" choice. Thy. 80g/ Cag. 300g/. Companied to the control of the color of t	iry. Ram . Sa and. . no s. oi 1220
2- 2-59 2- 3-59 2- 8-59 I understand	DE ind expected depths to objective sands; shing points, an Set 5-1/2" OD 15.5% J5. Seamon to 200. Testori 5-2/2" OD Gasin Jet perforated Graybur 2" tubing to 3400'. Sroke formation & 4000 oil free. thru perf. I have formation & 4000 in free. Thru perf. I have a recovered lose 36.2 Gyty eil in 9 hroper 25 hour day. thru Placed on preduction seil per calendar day. that this plan of work must receive appr. Sinclair Oil & Gas Comp.	ETAILS OF WORK now sizes, weights, and lengths of proposed casings; indicate mudding and all other important proposed work) 5 55 687 easing # 3501 w/100 size. Reg. by balling dry. Set 1 hour. Tested g. section 1/3422-3430 w/32 1/2" holes. 7. Pumped 100 bbls. iss. grude # 3750g/3422-30 w/20,000 Gai. oil. & 20,000/size. 3750g/size. Inj. rate 19 bbls. per min. d oil. On potential test flowed 72 bbl. for a calculated potential of 192 bbl. 20/64" choke. Tog. 80g/Gag. 300g. Gos. reval in writing by the Geological Survey before operations may be contained.	iry. Ram . Sam . S
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