## NEV TEXICO OIL CONSERVATION COM! SION E G E |

## REQUEST FOR (OIL) - (CEAS), ALLOWABLE

Berronio

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

						Hobbs, New	July 25, 1959 (Date)				
WE AR	E HERE	BY RE	QUESTI	NG AN ALLO	WABLE FO	R A WELL KN	NOWN	AS:			
Skelly Oil Company			L			1	, in.	113	1/4	1/4,	
	(Company	_		- 17-G	(Lease)		Consul	www Jack			
Uni	n Letter	•		т. 17-8							
1	ddy			County. Date	Spudded	iay 7, 1959	Date	Drilling 0	completed	June 2	<b>1959</b>
1	Please ind			Elevation	39621 D	Total	l Depth_	37351	PBTD	3641	1
П	C	В	T .	Top Oil/Gas Pa	344.	Name	of Prod.	Form.	ayburg	·	
"	0		A	PRODUCING INTE	RVAL - 345	2-62, 3484-8	91. 34	94-3500	3590-	-9 <b>8</b> 1. 3	360L-071
	A			Perforations	3608-121	3614-18 an	4 3620	-331.			
E	F	G.	H	Open Hole	_	Depth Casir	n ng Shoe	36661	Depth Tubing	3528	)1
	Section	m 11		OIL WELL TEST							
L	K	J	I			bbls.oil,	bh	ols water in	hrs	. mi	Choke
			1			e Treatment (afte					
M	N	0	P		2.2	bls.oil, No					hoke
					•	bis,011,		acer III			
4401	1007 A 1	10401	<u>i                                    </u>	GAS WELL TEST							
900,	PAL & 1	1760.	ZMM	_ Natural Prod.	Test:	MCF/I	Day; Hour	s flowed	Chok	e Size	
	•		nting Recor	rd Method of Tes	ting (pitot,	back pressure, et	tc.):				
Siz		cet	Sax	Test After Ac	id or Fractur	e Treatment:		MCF	/Day; Hour	s flowed_	
8-5/8	ter G	221	125	Choke Size	Method	of Testing:	<del></del> .	····	<del> </del>		
<u> </u>	, ,,			haid on Engatu	Treatment	(Give amounts of	materia	ls used. su	ch as acid	. water.	oil, and
5-1/2	2" 366	561	370	1		2072 bbls.					
				Casing	Tubing	25 Date first oil run to	new	July 23	1959		
2*	352	28'				few Mexico P				<del></del>	
		1		l ·		ION MAKETAN I.	The m	<u> </u>			
	127	4 61	' bhla	Gas Transporte	or none	ugh 3/14 sho	ke af	er frac	turing v	with 20	72
Kemark				VAL IN EQ III		mom					*************
	DOT	5. 58	ndoil.	•••••	••••						
									ladaa		******
I h	nereby cer	tify tha	t the info	ormation given a	bove is true	and complete to	the bes	tormy kno	owiedge.		
Approve	ed	•-••	JUL 2		, 19		, (C	ompany or C	Operator)		
	011 66	NICEP	₹/ A TT (	COMMESTO	ı <b>T</b>	R <sub>V</sub> .	1	×4c	ulve		
	OIL CC	)noek 	VATIUN. /	COMMISSION	•	<b>D</b> y		(Signatu	re)		
By:	MSA	Prv	ustri	ona		Title.	ist. S	upt.	******		
<i></i> γø	٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠	All. A	केंद्र उ <sub>टर</sub> े	.0.10161	/	∨ Seno	d Comm	unications	regarding	well to:	
Title	······································			V		Name	kelly	011 Com	pany		
						1	-	- Hobbs		exise	
						Address			<b>7</b>	<del></del> -	