	- 1		
	¬ •		
No. of Copies RECEIVED	\rightarrow		
DISTRIBUTION	 -	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
SANTA FE	REQUEST	FOR ALLOWABLE	
FILE		AND	RECEIVED
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	- GAS - VED
LAND OFFICE			111.
TRANSPORTER GAS /			JUL 3 1 1969
OPERATOR /			0.00
I. PRORATION OFFICE			ARTESIA, OFFICE
Operator	/		- SPFICE
Skelly Oil	Company		
Address			
P. O. Box	730 - Hobbs, New Mexico	Other (Please explain)	
Reason(s) for filing (Check proper b	Change in Transporter of:	Office (1 sease explains)	
New Well		as T	
Recompletion	· =	ensate from Skelly	
Change in Ownership	Casinghead Gas X Conde	from skilly	
If change of ownership give name and address of previous owner)		
II. DESCRIPTION OF WELL AN	Well No. Pool Name, Including	Formation Kind of L	ease Lease No.
Lease Name		State Fee	deral or Fee Federal LC 029418
Ica "C"	1 Grayburg Ja	CKSON	(2.)
Location Unit Letter;;	660 Feet From The North L	ine and 1980 Feet Fr	om The
77	Township 17 S Range	_	dd County
Line of Section 11	township L D	Jas	
Name of Authorized Transporter of		Address (Give address to which ap	oproved copy of this form is to be sent)
Texas-New Mexico Name of Authorized Transporter of	Pipeline Company Casinghead Gas A or Dry Gas	Box 1510 - Midland Address (Give address to which a	oproved copy of this form is to be sent)
Continental Oil		Box 2197 - Houston	Texas
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	F 11 176 31E	Yes	6-1-60
	with that from any other lease or pool	1, give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Comple	etion $-(X)$		1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc	., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TURING CASING A	ND CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEF 111 GE1	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	s after recovery of total volume of load depth or be for full 24 hours)	i oil and must be equal to or exceed top allow
OIL WELL	4010 70 11110	Producing Method (Flow, pump, g	as lift, etc.)
Date First New Oil Run To Tanks	Date of Test		
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Crown's Lianama	
Annal Band Busine Mant	Oil - Bbls.	Water - Bbls.	Gas - MCF
Actual Prod. During Test	J		

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

GAS WELL
Actual Prod. Test-MCF/D

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Tubing Pressure (Shut-in)

(Signes) V. E. Biston .

	(Signature)
District	Production Manager
	(Title)
July 29,	1969

(Date)

OIL CONSERVATION COMMISSION

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

Gravity of Condensate

Choke Size

APPROV	ED AUG 4 - 1969 . 19	_
BY	W.a. Gressett	_
TITLE	GIL AND GAS INSPECTOR	_

This form is to be filed in compliance with RULE 1104.

In its form is to be fried in compliance with Rock 1100.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.