<u>DISTRICT I</u>

P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised February 10,19

Instructions on back	Ĺ
Submit to Appropriate District Office	
5 Copies	

☐ AMENDED REPORT

Produced Water Transporter Seed on Township Range Lot.lidn Feet From The Rooth/South Line Feet From The EastWest Line County	APACHE CORPORATION 1700 LINCOLN STREET SUITE 2000 DENVER CO 80203 * A PNumber 3001505130 * Property Code		N TO TRANSP	PORT		
Transporter Produced Water Produce	170 LINCOLN STREET SUITE SOUTH SOURCE DENVER CO 80203 * API Number 3001505130 SURface Location UI or lot no. Section Township Range Lot.Idn Feet From The North/Sout 17 Property Name LEA -C- 18 Dottom Hole Location UI or lot no. Section Township Range Lot.Idn Feet From The North/Sout 19 Les Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 19 Transporter 19 Transporter Name and Address 19 Transporter Name and Address 19 Transporter Name and Address 19 Transporter Name 30 HOLE SIZE 31 CASING & TUBING SIZE 32 DE V. Well Completion Data 25 Spud Date 26 Gas Delivery Date 37 Date of Test 37 Length of 40 Choke Size 41 Oil - Bbls. 42 Water - Bbls. 43 Gas - M 10 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of try sperfedorighmed belief. Signature Title:	² OGRID Number				
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Approved By: SUPERVISOR, DISTRICT II	Signature Title:	OIL C	CHIDEDVICAR	וו דיוועדיות	,	
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itie Permian Region Manager Approval Date: MAR 1 4 1995	Title Permian Region Manager Approval D		MAK 7 & 10	95		
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7 If this is a change of operator fill in the OGRID number and name of the previous operator	47 If this is a change of operator fill in the OGRID number and name of the previous operator	Зу:	1411 7 3 19			
TEXACO E & P INC 022351		Зу:	14W 14 M			
Previous Operator, Signature Printed Name Title Date	Previous Operator Signature Printed Name RUSSELL POOL	Зу:				