

|                   |     |   |
|-------------------|-----|---|
| NAME              | 1   | ✓ |
| DATE              |     |   |
| FILE              |     |   |
| OFFICE            |     |   |
| TRANSPORTER       | OIL | 1 |
|                   | GAS | 1 |
| OPERATOR          |     | 1 |
| PRODUCTION OFFICE |     |   |

REQUEST FOR ALLOWABLE  
ANDForm O-104  
Supersedes Old O-104 and  
Effective 1-1-65

## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

FEB 2 1977

O. C. C.

OIL CONSERVATION COMMISSION

I. OPERATOR  
Getty Oil Company  
Address  
P. O. Box 1351, Midland, Texas 79702  
Reason(s) for filing (check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Explain) Skelly Oil Company merged with Getty Oil Company effective 1-31-77  
If change of ownership give name and address of previous owner Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702

## II. DESCRIPTION OF WELL AND LEASE

|                                                                                                                                                    |               |                                                    |                                                |                       |
|----------------------------------------------------------------------------------------------------------------------------------------------------|---------------|----------------------------------------------------|------------------------------------------------|-----------------------|
| Lease Name<br>Lea "C"                                                                                                                              | Well No.<br>3 | Pool Name, including Formation<br>Grayburg-Jackson | Kind of Lease<br>State, Federal or Free<br>Fed | Lease No.<br>LC-02941 |
| Location<br>Unit Letter D : 660 Feet From The North Line and 660 Feet From The West<br>Line of Section 11 Township 17S Range 31E NMEPL Eddy County |               |                                                    |                                                |                       |

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                                                                                                                                                                 |                                                                                                                                                                                                                                                                         |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/><br>Texas-New Mexico Pipe Line Company<br>Address (Give address to which approved copy of this form is to be sent)<br>P. O. Box 1510, Midland, Texas 79702 | Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br>Continental Oil Company<br>Address (Give address to which approved copy of this form is to be sent)<br>P. O. Box 2197, Houston, Texas 77002 |
| If well produces oil or liquids, give location of tanks.<br>Unit F Sec. 11 Twp. 17S Rge. 31E                                                                                                                                                                    | Is gas actually connected? When<br>Yes 6-1-60                                                                                                                                                                                                                           |

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

|                                      |                             |          |                 |          |        |                   |            |             |
|--------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|------------|-------------|
| Designate Type of Completion - (X)   | Oil Well                    | Gas Well | New Well        | Workover | Deepen | Plug Back         | Same Res't | Diff. Res't |
| Date Spudded                         | Date Compl. Ready to Prod.  |          | Total Depth     |          |        | P.B.T.D.          |            |             |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation |          | Top Oil/Gas Pay |          |        | Tubing Depth      |            |             |
| Perforations                         |                             |          |                 |          |        | Depth Casing Shoe |            |             |
| TUBING, CASING, AND CEMENTING RECORD |                             |          |                 |          |        |                   |            |             |
| HOLE SIZE                            | CASING & TUBING SIZE        |          | DEPTH SET       |          |        | SACKS CEMENT      |            |             |
|                                      |                             |          |                 |          |        |                   |            |             |
|                                      |                             |          |                 |          |        |                   |            |             |
|                                      |                             |          |                 |          |        |                   |            |             |

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |                                               |            |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |

## GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Lbbls. Condensate/MMCF    | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(SIGNED) LELAND FRANZ

(Signature) Leland Franz

District Production Manager

(Title)

February 1, 1977

(Date)

## OIL CONSERVATION COMMISSION

FEB 9 1977

APPROVED \_\_\_\_\_, 19

BY W. A. Gussitt  
SUPERVISOR, DISTRICT II

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on this well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.