

Form 9-331
Dec. 1973

5-USGS-ART A 1-EF, FOREMAN
1-R. J. STARRAK-TULSA 1-FILE
1-A. B. CARY-MIDLAND 1-BH, FIELD CLERK
1-PB, UNITED STATES

Form Approved.
Budget Bureau No. 42-R1424

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Ltr. P, 660' FSL & 660' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone completion on Form 9-330)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-19-78 - Rigged up E&H Well Service; ran Unipac VI pkr. on 2 7/8" work string; set pkr. at 2866'; tested 7" csg. to 750#. O.K. Pumped in formation at 1500# at 1 1/2 BPM. Pulled tbq. & pkr. Ran HOWCO EZE drill cement retainer and set at 2910'. Mc Cullough ran Cement Bond Log from 2905' to 500'; Temperature Survey 2905' to 100'; and Noise Log from 2905' to surface.

8-20-78 - Ran Stringer Latch on 2 7/8" tbq; latched in HOWCO EZE drill retainer. HOWCO cemented Grayburg-San Andres with 160 sxs Thix-set and 100 sxs Class "C" cement with 2% CaCl. Pulled out of retainer to 2870' (PBSD) and reversed out 1 bbl. cement. Mc Cullough ran Cement Bond Log (Free).

(CONTINUED)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Supt. DATE November 17, 1978

(This space for Federal or State office use)

APPROVED BY Lee Y. Lara TITLE ACTING DISTRICT ENGINEER
CONDITIONS OF APPROVAL, IF ANY:

NOV 22 1978

BH/de

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

- 8-21-78 - (7" - 20# set at 3318' and 8 5/8" set at 743' O.M.C.) Cullough perforated 2 (.52") holes at 2850'; ran Uni pkr. VI on 2 7/8" tbq. to 2855'; set pkr. at 2578'. HOWCO cemented with 400 sxs Lite Wate, 10# salt, 1/4# Flo-cele, and 200 sxs Class "C" with 2% CaCl. 80 sxs cement circulated.
- 8-23-78 - Tested perf. at 2850' with 1000# pressure, increased to 1125#. Pulled bit. Western ran Cement Bond Log and found no bond 2530-2680'. Perforated 2 holes at 2660'.
- 8-24-78 - Set pkr. at 2310' and cemented thru perf. at 2660' with 200 sxs Class "C" with 2% CaCl. Displaced 2550'.
- 8-25-78 - Pulled tbq. and pkr. Ran 6 1/4" bit and drilled cement 2527-2625'. Tested with 700#. O.K.
- 8-26-78 - Western ran Cement Bond Log 2633-2000' and found top of cement at 2550'. Perf'd 2 holes at 2546'. Ran tbq. and pkr. Set pkr. at 2060'. B.J. squeezed with 100 sxs Class "C" cement with 2% CaCl and displaced to 2450'.
- 8-28-78 - Pulled tbq. and pkr. Ran 6 1/4" bit. Tagged cement 2400-2600'. Pulled bit. Western perf'd 7" csg. 1 spf - 2442, 47, 49, 59, 63, 75, 77, 80, 82, 92, 96, 98, 2503, 14, 14, 18, 28, 30, 40, 52, 54, & 62 = 21 (.38") Holes.
- 8-29-78 - Ran pkr. and 2 7/8" tbq. to 2570'. Raised and set pkr. at 2301' and treated with 3150' gals. 15% NE acid and 38 ball sealers.
- 8-30-78 - Runco treated 2442-2562' (21 holes) with 36,608 gals. 2% KCL; 48,300# 20-40 sand; and 11 ball sealers.
- 8-31-78 - Laid down work string. Ran tbq.
- 9-1-78 - Washed frac sand 2600-2625'. Set 83 jts. (2596') 2 3/8" tbq. and set at 2596'. SN at 2563'. Ran 2 x 1 1/2 x 10' pump.
- 9-2 to 9-16-78 - Pumping and testing.
- 9-17-78 - Potential: POB 24 hrs. 9 x 42 SPM. 11 MCFGPD, 1 BOPD, and 13 BWPD.