

Form 3160-5
November 1983
Formerly 9-331

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. LC-029420(a)
2. NAME OF OPERATOR Getty Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240	7. UNIT AGREEMENT NAME Skelly Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Ltr.I, 1980 FSL & 660 FEL	8. FARM OR LEASE NAME
14. PERMIT NO.	9. WELL NO. 25
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3878' DF	10. FIELD AND POOL, OR WILDCAT Grayburg Jackson
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T-17S, R-31E
	12. COUNTY OR PARISH Eddy
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/9/84 Rigged up X-pert pulled rods and tbg.
4/10/84 TIH w/ 3 7/8" bit and 4 1/2" csg. scraper on 2 3/8" tbg. Tagged fill @ 3508' (146' fill). Drilled 8' - 3508-3516'. Circ. hole clean. TOH.
4/11/84 TIH w/ 3 7/8" bit, 4 - 3 1/8" DC's on 2 3/8" tbg. Tagged @ 3516'. Drld. 114', 3516-3630'. TOH. TIH w/ 4 1/2" Arrow 32-A pkr. Spotted 245 gals Nalco scale converter from 3240-3545'. Set pkr. @ 3165'. Pumped 250 gals converter and well went on vacuum.
4/12/84 By Dowell spot 210 gals 15% NEFE from 3545-3240, set pkr. @ 3101', acidize perfs 3240-3545' w/ 5500 gals 15% NEFE & 55 gals checksol + 250 B.S. 200# increase on balls. Max 3000#, avg 2600#, A.I.R. 51 BPM. Flowed to frac tank, rec. 110 bbls in 2 hours. Swabbed 2 hours.
4/13/84 Released pkr, dislodged balls. TOH. Layed down pkr. TIH w/ 2 3/8" J-55 tbg. 112 jts tbg. set @ 3533', SN @ 3470', ran 2" x 1 1/2" x 12' RWH-C pump. 137 - 5/8" rods. Rigged down X-pert. Placed well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE Area Superintendent

DATE April 18, 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

0+6 BLM-Roswell 1-Mr. J.A.-Midland
1-File 1-Laura Richardson-Midland
1-JA, 1-Foreman EF, 1-Engr. PWS
1-BB

*See Instructions on Reverse Side

MAY 1 1984