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DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	ALITHODIZATION TO TO	AND	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
OIL ,			
GAS ,	 :		
OPERATOR ,			
PRORATION OFFICE			
Operator			
Skelly Oil Com	Servit.		
Box 730 - Kobb	a New Martro		
Reason(s) for filing (Check proper be	·	101 20	
New Well	Okange in Transporter of:	Other (Please explain)	
itecom: letion	Cil Dry Go	75	
Char te in Ownership	Casinghead Gas Conde	to tracing a factor that	very location
			-
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL ANI	n I FASF	·	
Lease Name	Well No. Pool No	me, Including Formation	Kind of Lease
Dow #A#	F 1# 10 12 Grayt	rung duckson - G & SA	State, Federal or Fee
	980 Feet From The North Lir	ne and 1980 Feet From	The To a
//	·	•	
Line of Section 15 , T	Cownship 1705 Range	31-6 , _{NMPM} , 44	County
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which appr	
Texas New Mexico Pipe	<u> </u>	Box 1510 - Kidland, T	
C1. 33- C23 D	Casinghead Gas 🐼 or Dry Gas 🗔	Address (Give address to which appr 30% 153% - innice, Ne	
	Column Plant Unit Sec. Twp. Rge.	<u> </u>	hen
If well produces oil or liquids, give location of tanks.	"A" 22 17 3 31-E	Yes	9-26-1961
If this production is commingled v	with that from any other lease or pool,	give commingling order number:	79001701
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complete		Not well workever beepen	Find Back Same Nessy, Dill. Ressy,
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		· 	
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
/ TECT DATA AND REQUEST	EOD ALLOWADIE (Total months	(
/. TEST DATA AND REQUEST OIL WELL		ifter recovery of total volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top allou
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	it da)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			MAR
Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas-MCE.
			ARTESIA, OFFICE
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Complete of Co-3-
Actual Flod. 18st-MCF/D	Equator rest	Data: Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
The state of the s			
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
		MAR 1 2	
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED.	, 19
Commission have been complied	I with and that the information given the best of my knowledge and belief.	Les A les	sult
above is true and complete to t	the best of my knowledge and belief.	BY	
٠ ا		TITLE ON ABS CAS INSPESTOR	
		This form is to be filed in compliance with RULE 1104.	
1 de sementes			compliance with RULF 1104
CRE!	16	This form is to be filed in	
Dist Supering	gnature)	This form is to be filed in If this is a request for allo	wable for a newly drilled or deepened anied by a tabulation of the deviation

March 9, 1965 (Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply