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NEW MEXICO OIL CONSERVATION COMMISSION
 3-NMOCC-ARTESIA
 1-FILE
 1-HAL OWENS
 1-ED FOWLER

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

RECEIVED

MAY - 8 1978

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-1565

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO OPERATE IN A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT TO OPERATE" (FORM C-101) FOR SUCH PROPOSALS.)

O.C.C.

ARTESIA, OFFICE

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name STATE "AZ"
3. Address of Operator P. O. BOX 730, HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of Well UNIT LETTER M 990 FEET FROM THE SOUTH LINE AND 990 FEET FROM WEST 16 LINE, SECTION 17-S RANGE 31-E N.M.P.M.	10. Field and Pool, or Wildcat GRAYBURG JACKSON
15. Elevation (Show whether DF, RT, GR, etc.) 3760' D.F.	12. County EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Brought cement above top of 7-Rivers ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-4-78. Rigged up Permian Well Service. Pulled rods, pump and tubing and nipped up BOP.
- 3-5-78. Wellex ran Cement Bond Log 3000' to surface. Good cement 2270'; stringers 2150'; bridge 1850'; Free Pipe 1522'. Perforated 2 holes (.46) @ 2100'.
- Ran Plug (set @ 2211') and pkr. (set @ 2180'). Tested to 1500#. O:K.
- Spotted 250 Gals. 15% NE Acid (2108-1955') and set pkr. @ 1890'.
- 3-6-78. Dowell cemented thru perfs @ 2100' in 7" csg. w/250 sxs. 50/50 Poz-Mix, 6# Salt & 4% Gel and 200 sxs. Class "C" cement w/2% CaCl.
- Released packer; reversed out - no show of cement. Bennett Wireline Co. ran Temperature Survey and tagged cement @ 2099'.
- Set pkr. @ 1890'; tested 7" csg. @ 1500#. O:K.
- Acidized w/250 gals. 15% NE Acid.
- Cemented w/50 sxs. RFC-70 sxs. Class "C" w/2% CaCl. Displaced cement to 2000'.
- 3-8-78. Pulled tubing and packer. Ran Cement Bond Log & tagged Cement @ 1961-39'-logged back to 1500' - No Show of Cement.
- Perf'd. 2 holes (.46) @ 1821'; ran Baker Model R Pkr. Spotted 250 Gals. 15% NE Acid 1835-1682'; Set pkr. @ 1586'. Packer leaked. Pulled pkr.
- 3-9-78. Ran Dowell Tension Pkr. Set @ 1621'. Dowell cemented (Squeeze #3) thru perfs. @ 1821' w/300 sxs. Poz-Mix w/6# Salt and 4% Gel = 100 sxs. Class "C" w/2% CaCl; displaced cement to 1721'. (100' cmt. left in casing above perfs. @ 1721').

(CONTINUED)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
 DALE R. CROCKETT

SIGNED Dale R. Crockett

TITLE AREA SUPERINTENDENT

DATE MAY 3, 1978

APPROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE MAY 10 1978

CONDITIONS OF APPROVAL, IF ANY: