

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	✓
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
3-8571

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	APR 10 1981	7. Unit Agreement Name
2. Name of Operator KERSEY & COMPANY ✓	O. C. D.	8. Farm or Lease Name MACY
3. Address of Operator P. O. Box 316, Artesia, New Mexico 88210	ARTESIA, OFFICE	9. Well No. #1
4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 17 RANGE 31 NMPM.		10. Field and Pool, or Wildcat Fren Seven Rivers
15. Elevation (Show whether DF, RT, GR, etc.)		12. County EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Plug Back <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved on well, found tubing stuck at 1976 - 96' on account of casing collapsed. Jarred tubing from well. Swedged out 27" casing to 5 1/2".

At this time plan to run bond log and see where top of cement came to when casing originally cemented. If Seven Rivers Zone is not cemented at 2250' will perforate below the Zone and squeeze cement it. Plan to run a 4 1/2" liner with a Brown casing hanger set above 1976' and squeeze cement the collapsed portion. We are taking up this plan with the service companies and expect to get something done in the next two or three weeks. We will notify you when we start work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Harold Kersey</u>	TITLE <u>Operator</u>	DATE <u>April 8, 1981</u>
APPROVED BY <u>Mr. William</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>APR 15 1981</u>

CONDITIONS OF APPROVAL, IF ANY: