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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-3014

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Murchison and Closuit	8. Farm or Lease Name State "A"
3. Address of Operator 1019 Ft. Worth National Bank Bldg., Fort Worth, Texas 76102	9. Well No. 2
4. Location of Well UNIT LETTER L, 1650 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 17S RANGE 31E NMPM.	10. Field and Pool, or Wildcat Grayburg-Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3760 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK (frac) <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Prior to frac well production averaged 2 BOPD.  
On February 23, 1966, well was fraced by Dewell using 84,000 gallons fresh water, 95,000 lbs. 20-40 Sand, 1,000 lbs. Rock Salt and 500 gals. 28% Acid.  
Tested well to recover frac water.  
Well now producing at rate of approximately 30 BOPD.

RECEIVED

MAY 6 1966

D. C. C.  
ARTERIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ernest Chasut TITLE Co-Owner DATE May 4, 1966

APPROVED BY M. L. Armstrong TITLE OIL AND GAS INSPECTOR DATE MAY 6 1966

CONDITIONS OF APPROVAL, IF ANY: