

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT, Oil Cons. Div.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1980' FWL, Sec. 17-17S-31E

5. Lease Designation and Serial No.
31C-029395-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Turner "B" #4

9. API Well No.
30-015-05183

10. Field and Pool, or Exploratory Area
Grayburg Jackson

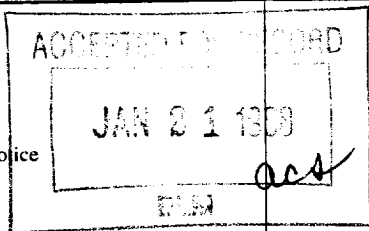
11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice



- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Added perms & acidized

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was done to this water injection well:

12/3/97 to 12/5/97 – Ran bit and scraper to 3426'. Acidized perms 3320'-3422' w/2300 gals 15% HCl acid.

12/6/97 to 12/8/97 – Perf'd 2754'-3200' w/39 - .47" holes. Acidized perms 2961'-3200 w/2150 gals 15% HCl acid & 1500# rock salt. Acidized perms 2754'-2908' w/1800 gals 15% HCl acid & 1500# rock salt.

12/9/97 to 12/13/97 – RIH w/AD-1 packer, SN & 85 jts 2 3/8" tubing. Set pkr @ 2689'. Tested to 480 psi, held.

1/6/98 - Returned to injecting.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers

Karen Byers

Title Engineering Technician

Date 1/13/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: