				Capy "
form 9-331 (May 1963)		STATES		CATE: Form approved. on re- Budget Bureau No. 42-
	DEPART ENT OF	F THE INTERIO	OR (Other instr ns verse side)	on re- 5. LEASE DESIGNATION AND SERIA
	GEOLOGI	CAL SURVEY		LC 029395 (b)
CUNI				6. IF INDIAN, ALLOTTEE OR TRIBE
SUNI	DRY NOTICES AN	ND REPORTS C	ON_WELLS	
(Do not use this)	form for proposals to drill of Use "APPLICATION FOR F	or to deepen or plug PERMIT—" for such pro	ck to al different resermin.	
1.		,	······································	7. UNIT AGREEMENT NAME
OIL K GAS WELL	OTHER		MAR 1 1970	
2. NAME OF OPERATOR			WITCH L	8. FARM OR LEASE NAME
Atlantic	Richfield Com	nanu×		Turner "B"
3. ADDRESS OF OPERATOR	RICHTIEIG COM		[]	
P. O. BO	x 1978, Roswel	1. New Meri	CAR 88201 - 2100	9. WIELL NO.
	port location clearly and in			32
See also space 17 belov At surface	w,)	accordance with any 5	state requirements.*	10. FIELD AND POOL, OR WILDCAT
				Fren-7 Rivers
330' FSL,	1650' FEL (Un	nit letter C))	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
	•			
14. PERMIT NO.		(0)		Sec. 17, T17S,
14. FERMIL NO.		IONS (Show whether DF, 1	RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	3	1686' DF		Eddy N.M
16.	Check Appropriate B	Box To Indicate No	ature of Notice, Report	or Other Data
	TICE OF INTENTION TO :			
	TICE OF INTENTION TO:		8	UBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER	R CASING	WATER SHUT-OFF	BEPAIRING WELL
FRACTURE TREAT	MULTIPLE COM	APLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZIN	
REPAIR WELL	CHANGE PLANS	8	(Other)	
(Other) Tempo:	rarily Abandon	X	(NOTE : Report	results of multiple completion on Well ecompletion Report and Log form.)
Production propose to	n from this we D T.A. well by	ll has decl pulling tu	ined to less bing, capping	vertical depins for all markers and zones
Production propose to	n from this we	ll has decl pulling tu	ined to less bing, capping	than 1 BOPD. We
Production propose to	n from this we D T.A. well by	ll has decl pulling tu	ined to less bing, capping	than 1 BOPD. We
Production propose to	n from this we D T.A. well by	ll has decl pulling tu	ined to less bing, capping	than 1 BOPD. We
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Production propose to	n from this we D T.A. well by	ll has decl pulling tu	ined to less bing, capping	than 1 BOPD. We
Production propose to	n from this we D T.A. well by	ll has decl pulling tu	ined to less bing, capping study.	than 1 BOPD. We well w/2000# WOG
Production propose to	n from this we D T.A. well by	ll has decl pulling tu	ined to less bing, capping study.	than 1 BOPD. We well w/2000# WOG
Production propose to	n from this we D T.A. well by	ll has decl pulling tu	RECEIVE	than 1 BOPD. We well w/2000# WOG
Production propose to	n from this we D T.A. well by	ll has decl pulling tu waterflood	RECEIVE	than 1 BOPD. We well w/2000# WOG
Production propose to	n from this we D T.A. well by	ll has decl pulling tu waterflood	RECEIVE	than 1 BOPD. We well w/2000# WOG
Production propose to	n from this we D T.A. well by	ll has decl pulling tu waterflood	RECEIVE FEB281973	than 1 BOPD. We well w/2000# WOG
Production propose to	n from this we D T.A. well by	ll has decl pulling tu waterflood	RECEIVE FEB281973	than 1 BOPD. We well w/2000# WOG
Production propose to	n from this we D T.A. well by	ll has decl pulling tu waterflood	RECEIVE	than 1 BOPD. We well w/2000# WOG
Production propose to valve and	h from this we b T.A. well by hold well for	ll has decl pulling tu waterflood	RECEIVE FEB281973	than 1 BOPD. We well w/2000# WOG
Production propose to valve and	n from this we D T.A. well by	ell has decl pulling tu waterflood	RECEIVE FEB281973 S. GEOLOGICAL S ARTESIA, NEW MEAN	than 1 BOPD. We well w/2000# WOG
Production propose to valve and	h from this we b T.A. well by hold well for	ell has decl pulling tu waterflood	RECEIVE FEB281973	than 1 BOPD. We well w/2000# WOG
Production propose to valve and 8. I hereby certify that th SIGNED	e toregoing is true and corr	Il has decl pulling tu waterflood	RECEIVE FEB281973 S. GEOLOGICAL S ARTESIA, NEW MEAN	than 1 BOPD. We well w/2000# WOG
Production propose to valve and	e toregoing is true and corr	Il has decl pulling tu waterflood	RECEIVE FEB281973 S. GEOLOGICAL S ARTESIA, NEW MEAN	than 1 BOPD. We well w/2000# WOG
Production propose to valve and 8. I hereby certify that th SIGNED	e foregoing is true and corn	Il has decl pulling tu waterflood	RECEIVE FEB281973 S. GEOLOGICAL S ARTESIA, NEW MEAN	than 1 BOPD. We well w/2000# WOG
Production propose to valve and 8. I hereby certify that th SIGNED	e toregoing is true and corr	<pre>int sussifier solution ill has decl pulling tu waterflood rect</pre>	RECEIVE FEB281973 S. GEOLOGICAL S ARTESIA, NEW MEAN	than 1 BOPD. We well w/2000# WOG
Production propose to valve and 8. I hereby certify that th SIGNED	e foregoing is true and corn	<pre>int sussifier solution ill has decl pulling tu waterflood rect</pre>	RECEIVE FEB281973 S. GEOLOGICAL S ARTESIA, NEW MEAN	than 1 BOPD. We well w/2000# WOG
Production propose to valve and 8. I hereby certify that th SIGNED	e foregoing is true and corn	<pre>int sussifier solution ill has decl pulling tu waterflood rect</pre>	RECEIVE FEB281973 S. GEOLOGICAL S ARTESIA, NGW MEA,	than 1 BOPD. We well w/2000# WOG
Production propose to valve and 8. I hereby certify that th SIGNED	e foregoing is true and corr or State office use)	<pre>int sussifier solution ill has decl pulling tu waterflood rect</pre>	RECEIVE FEB281973 S. GEOLOGICAL S ARTESIA, NGW MEA,	than 1 BOPD. We well w/2000# WOG

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