NO. OF COPIES PECEIVED 5		_	
DISTRIBUTION	NEW MEXICO OIL (CONSERVATION COMMISSION	5 0 10
SANTA FE /		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
FILE /		AND	RECEIVED
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	SAS
LAND OFFICE			
TRANSPORTER GAS GAS			SEP 1 9 1969
OPERATOR			O. C. C.
PRORATION OFFICE Operator			ARTEBIA. OFFICE
Atlantic Richfield Co	mpany 🔽		
P. O. Box 1978 Ros Reason(s) for tiling (Check proper box	well, New Mexico	Other (Please explain)	
New We!l	Change in Transporter of:		
Recompletion	Oil Dry Go		-
Change in Ownership	Casinghead Gas X Conde	nsate Eff: 7-1-69	from Skelly
If change of ownership give name and address of previous owner		,	,
DESCRIPTION OF WELL AND Lease Name		Training Paragilar	
Turner "B"	!-	me, Including Formation Seven Rivers	Kind of Lease State, Federal or Fee Federal
Location			State, Federal or Fee Fouchar
Unit Letter N ; 330	Feet From The South Lin	ne and 2310 Feet From T	The West
Line of Section 17 Tov	wnship 17S Range 31	E , NMPM, Edd	y County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Oil		Address (Give address to which approv	ed copy of this form is to be sent)
Texas New Mexico Pipe	line Company	P. O. Box 1510 Midla	nd, Texas 79701
Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
Continental Oil Compa		P. O. Box 1267 Ponco	ten Ilfas 7700 / City, Oktahoma 74601
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en
give location of tanks.	P 20 17S 31E	YES	6-2-60
If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion	$\operatorname{on} - (X)$		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
(b), (h), (1, 0/1, etc.)	Name of Froducing Formation	Top On/Gas Pay	Tubing Depth
Perforations	1		Depth Casing Shoe
UOLE CIZE		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil a	and must be equal to or exceed top allow:
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	This Condense Office	
Actual Pious 16st-mol/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

II.

II.

IV.

V.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

(Signature)

Mat'l. Acct'g. Super'vr. (Title)

August 28, 1969

OIL CONSERVATION COMMISSION

APPROVED TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.