ALMON OF THE GENERALIMEN	W Carrent of BY	L CONSERV	ATION DIVIS	เอท	Revise	1 10-1-10	
CALIFORNIA CON	KEUE!	P, O, BO	OX 2088 W MEXICO 8 <b>750</b>	1			
	MAR 16 1987						
AR A CEPTICE	O. C. D. REQUEST FOR ALLOWABLE						
0 A S	ARTESIA, OFFICE	ZATION TO TRANS	IND SPORT OIL AND NAT	TURAL GAS			
AATION OFFICE		/					
Marbob Energy Co	orporation 🗸	<del></del>	· · · · · · · · · · · · · · · · · · ·				
P.O. Drawer 217		Mexico 8821		·			
e ison(s) for filing (Check proper		Transporter of:		seexplain) Sective 3/1	1/27		
lenge in Ownership(X)	Oil Casinghead	Gas Conde	ge   E11				
change of ownership give named address of previous owner	Sun Expl	oration & Pro	duction Co., F.	О. Вох 186	61, Midland, TX	79702	
SCRIPTION OF WELL A	ND LEASE	Pool Name, Including F	ormation	Kind of Leas	•	LC-ase No.	
Foster Eddy	1 1	Grbg Jackson	SR Q G SA	State, Federa	olorF•• Fed.	049998(a)	
e. 9110 <b>1</b>	660 Fact From	The North Li	ne and 1980	Feet From	The East		
Unit Letter :	Township 17		31E , NMI			County	
SIGNATION OF TRANSP	ORTER OF OIL A	ND NATURAL GA	AS				
e of Americal Transporter of	CII 🛣 or Con	densate	Address (Give addres		ved copy of this form is	to be sent)	
Texas-New Mexico Pipeline Co.			P.O. Box 2528, Hobbs, N.M. 88241 Address (Give address to which approved copy of this form is to be sent)				
Conoco, Inc.			P.O. Box 460, Hobbs, N.M. 88240				
well preduces oil or liquids, we location of tanks.	J 17		Yes	<u> </u>			
Vis production is commingled	with that from any	other lease or pool,	give commingling or	ler number:			
MPI ETION DATA  Designate Type of Compl	etion – (X)	Well Gas Well	New Well Workeye	Deepen	Plug Back Same Re	es'v. Dill. Res'v.	
to lipeded	Date Compl. Red	idy to Prod.	Total Depth		P.B.T.D.		
-vations (DF, RKB, RT, CR, etc	*lame of Product	ng Formation	Top Oil/Gos Pay		Tubing Depth		
			<u> </u>		Depth Casing Shoe		
erreations			· · · · · · · · · · · · · · · · · · ·				
HOLE SIZE		BING, CASING, AND TUBING SIZE	DEPTH		SACKS CE	MENT	
					Part ID-3		
					she ma	<i>7</i>	
		T					
FIGURE AND REQUEST		able for this de	pth or be for full 24 hou Producing Method (FI	re)		exceed top dilou-	
te burst New Oil Run To Tanks	Date of Tees		Producing Method (F	ow, pump, gas ii,			
cur of Test	Tubing Pressure		Casing Pressure		Choke Size	Choke Size	
Fred. During Test	Oil-Bbis.		Water - Bbis.		Gas-MCF		
			L		<u> </u>		
NFLL	Length of Test		Bbls. Condensate/MM	CF	Gravity of Condensat	•	
ering welked (pitos, back pr.)	Tubing Pressure	(ai-tuda)	Casing Pressure (Shu	t-in)	Choke Size		
ETIFICATE OF COMPLIA	INCE		OIL (	CONSERVAT	10N DIVISION 9 1987		
ereby certify that the rules ar			APPROVED		Signed By	, 19	
ve is true and complete to	the best of my kno-	wiedge and belief.	BY		Clements		
	2		TITLE	Superviso			
Caral	" Shan		1/ 1/10 10 0 00	ound for allow	compliance with NUL able for a newly dril nied by a tabulation	beneaned to bel	
•	ction Clerk		tests taken on the	well in accor	dance with MULE 11	11.	
	All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner.						
	(Date)		well name or numb	er, or transport	er, or other such than	se of constition.	
			Separate Formoleted wells.	na C+104 must	be filed for each p	root in multiply	