

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

RECEIVED

SEP - 7 '94

O. G. B.
ARTESIA, OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

5. Lease Designation and Serial No

LC-029395-A

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

TURNER "A" #6

9. API Well No.

30-015-05210

10. Field and Pool, or Exploratory Area

GRAYBURG-JACKSON (SEVEN RIVER)

11. Country or Parish, State

EDDY COUNTY, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOCORRO PETROLEUM COMPANY

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4530

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FML, Sec 18-T17S-R31E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporarily Abandon

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Isolated casing leak in 7" production casing at 381'. Plans are to repair this leak by performing a bradenhead squeeze down 7" production casing w/100 sx of thixotropic followed by 100 sx of Class "C" cement. The squeeze will be drilled out and tested to 500 psig. After repairing the leak this well will be TA'd by setting a retrievable bridge plug at 2800'. Temporarily abandoning this well is required until surface modifications can be completed and the well returned to an active status.

This procedure has already been approved by the BLM's Shannon Shaw.

14. I hereby certify that the foregoing is true and correct

Signed Joe Ann Hooks

Title JO ANN HOOKS
ENGINEERING TECHNICIAN

Date August 12, 1994

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 9/2/94

Conditions of approval, if any: