

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

clsf

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Socorro Petroleum (Devon Energy Corporation = contract operator)

3. Address and Telephone No.

ATTN: Randy Jackson 405-552-4560

20 North Broadway Ste 1500 Oklahoma City, OK 73102

4. Location of Well (Fence, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL
Section 0-18-T17S-R31E

5. Lease Designation and Serial No.

LC 028395A

6. If Interm. Abandon or Trade Name

NA

7. If Unit or CA Agreement Designation

NA

8. Well Name and No.

Turner "A" #8

9. API Well No.

30-015-05213

10. Field and Pool, or Exploratory Area

Grayburg Jackson

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Remediation
☐ Plugging Back
☐ Casing Repair
☐ Abandon Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Decommission Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was determined to be flowing water from 1171'. We plugged and abandoned the location as follows:

1. We tagged the CIBP at 2889' and spotted 50' of cement on top.
2. We set a retainer at 1138' and pumped 250 sx of cement. (Water flow stopped)
3. We ran a CBL and found the TOC at 1102'. We shot 8 squeeze holes at 600' and pumped 150 sx of cement.
4. We filled the 7" casing and the 7" x 8 5/8" annulus to surface with cement.
5. A dry hole marker was installed.

The P & A operations were completed on 5/9/94.

Post EO-2
7-15-94
P&A

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Debby O'Donnell

Title Engineering Technician

Date 5/10/94

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA
Continued of approval, if any:

Title Petroleum Engineer

Date 6/2/94