mit 5 Copies propriate District Office 1RICT I Box 1980, Hobbs, NM 88240

State of New Mexico Minerals and Natural Resources Department En

Form C-104
Revised 1-1-89
See Instructions
at Botton ECTENCED

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			MEXICO 6/3		•		C	OCT 18 '8	19
Ĭ.	REQUEST F							O. C. D.	
Operator	TOTA	ANSPORT (OIL AND NA	TUHAL GA		API No.	Al	TESIA, OFFI	ČE .
Harcorn Oil C	0.				30-0)15-			
Address D D Dow 087	O Vieterie	Marra a 705	700						
P. O. Box 287 Reason(s) for Filing (Check proper box)	9, Victoria,	Texas /9		er (Please expla	ıin)				_
New Well	Change i	n Transporter of:	· 	e of Oper		me			
Recompletion	Oil	Dry Gas		ctive Oct					
Change in Operator XX If change of operator give name Hon	Casinghead Gas	Condensate	7	2220					
and address of previous operator HON	do Oil & Gas	Company,	P. 0. Box	2208 , I	Roswell,	New Mex	cico 8820	02	_
II. DESCRIPTION OF WELL	AND LEASE							•	
Lease Name	i i	Pool Name, Inc	_	···		of Lease		se No.]
Location Turner "A"	113Gra	yburg Jack	son/7 RV	QGSA	Federa1	Federal or Fee	120395A		Eĥé
Unit Letter	1980	Feet From The	South Lin	e and 660) Fe	et From The _	East	Line	
Section 18 Townshi	p 17S				Eddy	er rioin riie _			
Section 10 townsii	<u>Б 1(р</u>	Range 31E	, N	МРМ,	Eddy			County	_
III. DESIGNATION OF TRAN									
Name of Authorized Transporter of Oil	or Conde	L1		e address to wh]
Name of Authorized Transporter of Casin	xico Pipelin ghead Gas (XX)	e Company or Dry Gas	Address (Giv	Box 252	o, HODDS	s, New M	exico oo	240	_
Continental	-		P. 0.	Box 460	, Hobbs	, New Me	xico 882	y 40	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		ge. le gas actuali	Is gas actually connected? When			?		
If this production is commingled with that	10 18	1178 311			l	6-7-60]
IV. COMPLETION DATA	Trom any centriceast of	i pool, give contin	ungung order num	Der:					-
Designate Type of Completion	Oil We	II Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	lo Prod	Total Depth	l	<u> </u>			1	= n 2
•			The state of the s			P.B.T.D. Posted I Cha Open		10-27-89	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing I	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
Perforations						Depth Casing Shoe			
						Depth Casing	Shoe		
	TUBINO	, CASING AN	ND CEMENTI	NG RECOR	D	·!			-
HOLE SIZE	CASING & T	CASING & TUBING SIZE			DEPTH SET			NT]
								 	4
						ļ			1
V TECT DATA AND DEOLIE	CT FOR ALL ON			· · · · · · · · · · · · · · · · · · ·					1
V. TEST DATA AND REQUE	SI FOR ALLOW recovery of total volum		must be equal to a	r areaed ton all		- 4			_
Date First New Oil Run To Tank	Date of Test	o o i i i i i i i i i i i i i i i i i i	Producing M	ethod (Flow, pi	emp, gas lift, e	s aepin or be j eic.)	or Juli 24 hours	i.)	٦
Length of Test	Table D								
rangui or rest	ngth of Test Tubing Pressure		Casing Press	Casing Pressure			Choke Size		
Actual Prod. During Test Oil - Bbls.			Water - Bble	Water - Bbls.		Gas- MCF			-
					- 				
GAS WELL Actual Prod. Test - MCF/D	W								
Trouble From Front - INICIAD	Length of Test		Bbis. Conde	Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pres	Casing Pressure (Shut-in)			Choke Size		
VI OPERATOR GERMEN					····				
VI. OPERATOR CERTIFIC				OIL CON	NSERV	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION					
is true and complete to the best of my	•		Dat	e Approve	od <u>OC</u>	T 2 7 1	989	····	
10 Chelieu	1								
Signature W.S. GRAHAM Agent				By CAMAL SIGNED BY U.S. VIEWAMS					
Printed Name / Title				Title SUPERVISOR, DISTRICT IF					
Date Oct. 5, 1989	<u> </u>	6772360	2 HIR	<u> </u>	2	y DIOTHIC	* 11		<u> </u>

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.