Form 3160-5 (June 1990)

UNIT) STATES DEPARTMEN, OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oll Cor Division 811 S. 1st Street Artesia, NM 88210-2834



FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

to not use this joint for proposals to utili of to	deepen or reentry to a different reservoir.	1.0.0005404		
	ERMIT—" for such proposals	LC-029548A 6. If Indian, Allottee or Tribe Name		
SUBMIT IN		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
	TRIPLICATE RECEIVED	7. If Unit or CA, Agreement Designation		
Type of Well ☑ Oil ☐ Gas ☐ Other Well ☐ Other	w G			
Name of Operator	OCT - 3 1996	8. Well Name and No.		
DEVON ENERGY CORPORATION (NEVADA) 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 440'FNL & 440'FWL of Section 18-T17S-R31E		C.A. Russell #4 9. API Well No. 30-015-05217		
			10. Field and Pool, or Exploratory Area	
			Grayburg-Jackson Field 11. County or Parish, State	
		Eddy County, NM		
		CHECK APPROPRIATE BOX(s) TO	DINDICATE NATURE OF NOTICE, REI	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	N		
Notice of Intent	Abandonment	Change of Plans		
,	Recompletion	New Construction		
Subsequent Report	☐ Plugging Back ☐ Casing Repair	Non-Routine Fracturing Water Shut-Off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
	Other	Dispose Water (Note: Report results of multiple completion on Well		
o be converted to water injection well as follows: Clean out wellbore to TD.		$\Sigma_{\mathcal{E}}$		
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