

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Artesia, NM 88210

CASE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR ARCO Oil and Gas Co.  
Div of Atlantic Richfield Co.
3. ADDRESS OF OPERATOR  
P. O. Box 1710, Hobbs, N M 88241-1710
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2200' FNL & 440' FWL  
AT TOP PROD. INTERVAL: as above  
AT TOTAL DEPTH: as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

(other) Repair surf csg, shut off waterflow

5. LEASE  
LC-029548 (a)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME RECEIVED
8. FARM OR LEASE NAME  
C. A. Russell FEB 26 1982
9. WELL NO.  
5 O. C. D.
10. FIELD OR WILDCAT NAME  
ARTESIA, OFFICE  
Grayburg Jackson OGSA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
18-17S-31E
12. COUNTY OR PARISH Eddy
13. STATE  
N M
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3771' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rig up, install BOP. POH w/comp assy.
2. Run GR-TS & determine water flow entry.
3. Set RBP below water flow. Dump 2 sx sd on top.
4. Perforate 7" csg below flow. Set cmt retr above water flow & perfs. Cmt sqz holes w/ quick set cmt for water zone & amt to be determined. WOC.
5. Drill out cmt. Press test sqz job. Run temp survey for TOC.
6. Reset BP above prior sqz holes in 7" csg.
7. Perf 7" csg above TOC. Run dye marker, determine volume.
8. RIH w/cmt retr, cmt sqz 7" csg perfs & circ cmt to surf. WOC.
9. Drill out cmt. Press test csg & sqz job. POH w/RBP.
10. Run CBL 3200'surf. CO to 3500'.
11. RIH w/comp assy return to production.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jerry W. Schmitt*

TITLE Dist. Drlg. Supt. DATE 2/23/82

APPROVED BY

PETER W. CHESTER

TITLE

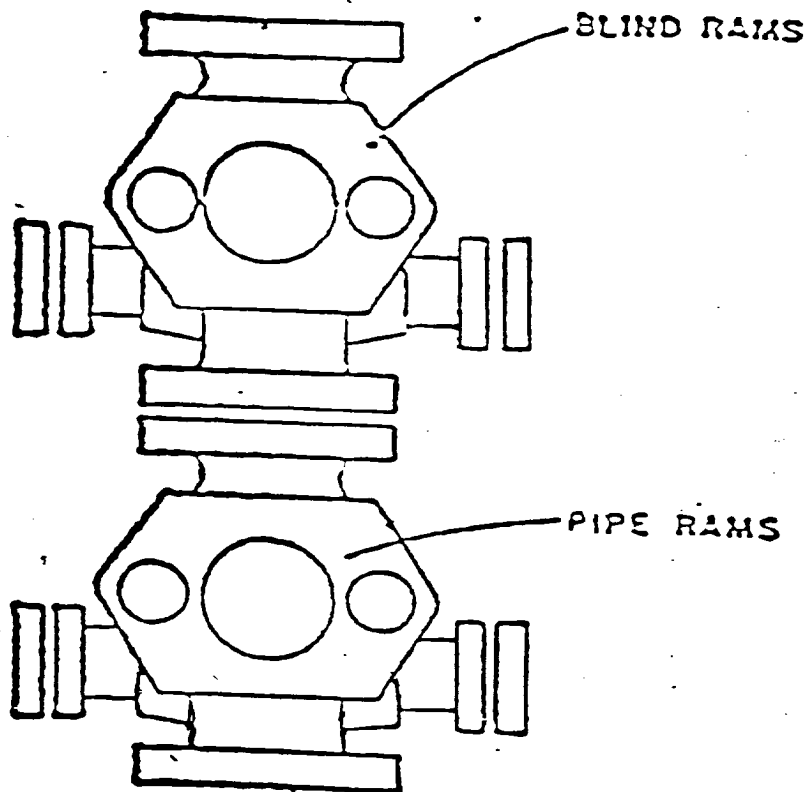
DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 25 1982

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

**Blow Out Preventer Program**

**Lease Name** C. A. Russell

**Well No.** 5

**Location** 2200' FNL & 440' FWL

Sec 18-17S-31E, Eddy Co, NM

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

*JWS*  
2/23/82