Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hubbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico E. y, Minerals and Natural Resources Departme PECEIVED Form C-104
Revised 1-1-89
See Instruction at Bottom of Page

JAN 10'90'

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DIST	RIC	\mathbf{T}				
1000	Rio	Brazos	Rd.,	Azlec,	MM .	87410

J. J. D. ARTESIA, OFFICE REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	O TRAI	NSPC	ORT OIL	AND NATURAL GA				
Socorro Petrol	eum Com	oanv		Well All No. 30-015			.5-		
ddress			000			l		-	
P.O. Box 38, I eason(s) for Filing (Check proper box)	oco Hill	s, NM	882	55	Other (l'lease expla	ıin)			
lew Well	(Change in 1	l'ranspor	iter of:		,			
ecompletion	Oil		Dry Gai	 -	Change in Op				
hange in Operator XX change of operator give name Harc	Casinghead		Condens		Effective Ja			·····	
d address of previous operator Hard	orn Oil	Compan	y, P	.0. Box	c 2879, Victoria	, TX 779	901 	·	· · · · · · · · · · · · · · · · · · ·
. DESCRIPTION OF WELL	AND LEA	SE							
ease Name C.A. Russell		Well No.					Lease No.		
ocation			GLa	iyburg i	Jackson/ 7 RV	!		LC029	548A
Unit Letter	<u> 165 : _ ال</u>	,0	Feet Fro	an The	Orth Line and 138	84 Fee	t From The _	West	Lipe
Section 8 Townshi	in 17	7S	Danna	31E		Edd			
	<u> </u>	· · · · · · · · · · · · · · · · · · ·	Range		, NMPM,				County
I. DESIGNATION OF TRAN and of Authorized Transporter of Oil		R OF OU	<u>L ANI</u>	D NATU	RAL GAS				
Texas-New Mexico Pipel		or Condens	ale		Address (Give address to wi				nt)
ame of Authorized Transporter of Casin	gliead Gas		or Dry	Gas []	P.O. Box 2528				
Continental Oil Company				Address (Give address to which approved copy of this form is to be sent) P.O. Box 460, Hobbs, NM 88240				,	
well produces oil or liquids, ve location of tanks.	Unit	(_ U = 1/2		Rge.	1 - 71	When	7 6-1-60		
this production is commingled with that	from any other	1			ing order number:				
7. COMPLETION DATA						·-···			
Designate Type of Completion	- (X)	Oil Well	٦	Jas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Dill Res'v
ate Spudded	Date Comp	. Ready to	 Prod.		Total Depth	l		l	1
		, , , , ,			P.B.T			CT.D.	
levations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing For	mation		Top Vil/Cas Pay		Tubing Depth		
erforations					 				
							Depth Casin	g Shoe	
	T	UBING,	CASII	NG AND	CEMENTING RECOR	D.	!		
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT		
	_								
							ļ 		
TECH BANK THE RESERVE			*****						
. TEST DATA AND REQUE IL WELL — (Test must be after									
ale First New Oil Run To Tank	Date of Tes	di volune d	of load o	oil and must	be equal to or exceed top alle Producing Method (Flow, po	owable for this	depth or be j	for full 24 hou	rs.)
					resourcing incurso (r row, purp, gus 191, etc.)				
ength of Test	Tubing Pres	Tubing Pressure			Casing Pressure		Choke Size		
ctual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Ubla		Gas- MCF		
-									
GAS WELL							*		
Actual Prod. Test - MCF/D	Length of	l cst			Bbls. Condensate/MMCI!		Ciavity of C	ondensate	
l'esting Method (pitot, back pr.) Tubing l'ressure (Shut-in)				····	CINE GENERAL CONTROL				
ruonig rieszure (Shut-m)					Casing Piessure (Shut-in)		Choke Size		
I. OPERATOR CERTIFIC	CATE OF	COMP	LIAN	NCE			<u> </u>		
I hereby certify that the rules and rege	ulations of the	Oil Conserv	vation		OIL CO	NSERV	ATION	DIVISIO	NC
Division have been complied with an is true and complete to the best of my	I that the infor knowledge a	mation give	en above	c		• سو	n _ a 4	0 0 0	
<u> </u>	/		,		Date Approve	edtt	ם - ס	350	
_/denn/	Tou	Id							
Signature D. Court d					By crist	NAL SIGN	FD RX		
Pen D. Gould Manager Printed Name Title					MIKE WILLIAMS Title SUPERVISOR, DISTRICT 19				
1/8/90	505	5/677-2	360	-	TitleSUPE				
Date		Tele	phone N		11				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each roof in multiply completed wells