

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well	<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator	DEVON ENERGY OPERATING CORPORATION
3. Address and Telephone No.	20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	330' FNL & 1980' FWL, Unit C, Sec. 19-17S-31E

5. Lease Designation and Serial No.	LC-029495-A ³ SS
6. If Indian, Allottee or Tribe Name	NA
7. If Unit or CA, Agreement Designation	NA
8. Well Name and No.	TURNER "A" #7
9. API Well No.	30-015-05236
10. Field and Pool, or Exploratory Area	Grayburg-Jackson SR-Q-G-SA
11. County or Parish, State	Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set retainer @ 2296'. Dowell Slumberger pumped 10 bbls water down tbg @ 2.6 BPM @ 1000 psi. Pumped 20 sxs 12.8 ppg lead slurry, 180 sxs 14.8 ppg slurry. Disp w/4 bbls water. Waited 5 min. Disp 4 bbls water. Pulled stinger out of cmt retainer 8'. Reversed out 2 bbls cmt. Perf'd 4 SPF @ 595'-596'. DS tried to circ 8 5/8 x 7" annulus. Dug out cellar. 2" valve 6' down was plugged. Replaced. DS loaded 8 5/8 x 7" annulus w/9 bbls water until it came out around orange peel between 8 5/8 x 7". DS pumped 75 bbls lease water down 7" csg @ 4 BPM and 250 psi. Would not circ. Pumped 170 sxs 14.8 ppg slurry @ 3.8 BPM and 0 psi, 80 sxs 14.8 ppg slurry @ 3.8 BPM and 700 psi. Flushed w/10 bbls water. Tagged cmt 30'. ND BOP, RD PU. Clydes dug out cellar. Cut off csg 4' below surface. Welded on dry hole marker. Covered up cellar.

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Karen Rosa Title KAREN ROSA ENGINEERING TECHNICIAN

Date 2/23/95

(This space for Federal or State office use)

Approved by Shannon J. Shaw

Title PETROLEUM ENGINEER

Date 2/28/95

Conditions of approval, if any:

Post I.C.-2
3-17-95
RJR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side