

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Oil Cons. Div. FORM APPROVED

(See instructions on reverse side)

011 S. 1st Street
Artesia, NM 88210-2300

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☐ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WTW

b. TYPE OF COMPLETION:

☐ NEW WELL ☐ WORK OVER ☒ DEEPENING ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other DEC 27 '96

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 238-8611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FNL & 1980' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
Turner "A" #9

9. API WELL NO.
30-015-05237

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 19-17S-31E

14. PERMIT NO.

DATE ISSUED ACS

12. COUNTY OR PARISH
Eddy County,

13. STATE
NM

15. DATE 11/15/96

16. DATE T.D. REACHED
11/15/96

17. DATE COMPL. (Ready to prod.)
11/21/96

18. ELEVATIONS (T.D., R.R.D., RT, GR, ETC.)
3660' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3530'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Injection interval: Middle Jackson 3325'-3415'; Grayburg-Lovington 2700'-3209'; Open hole 3422'-3530'

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CPNL

27. WAS WELL CORED
No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	BOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8"		545'	10"	310' (calc), 50 sxs.	None
7"		2914'	8"	2110' (calc), 100 sxs	None
4 1/2" J-55	9.5	3422'	6"	1220' (temp survey), 200 sxs	None

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2617'	2614'

31. PERFORATION RECORD (Interval, size and number)

Middle Jackson 3325'-3415' (17 holes)
Grayburg-Lovington 2700'-3209' (36 holes)

32.

ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3325'-3530'	Acidized w/2000 gals 15% HCl acid + 3000# rock salt.
2700'-3209'	Acidized w/3600 gals 15% HCl acid.

33.*

PRODUCTION

DATE FIRST PRODUCTION 11/21/96		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in) Injecting	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE 12/6/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.