

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR CATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029395 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Turner "A"

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Fren SevenRivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

19-T17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 1980' FWL (Unit letter F)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3650' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

Plug & abandon

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD 1949'. Completed OH interval 1837-1949'.

7" OD 17# & 24# csg set @ 494'. Cmtd w/50 sx.

5 1/2" OD 14# csg set @ 1837'. Cmtd w/100 sx. Cmt tops unknown.

112' of 4 1/2" OD perforated liner pipe run & set in OH 1837-1949'. This well is depleted in the Fren Seven Rivers zone and is not needed in the future for Fren sand waterflood.

Propose to P&A in the following manner:

1. Rig up, install BOP. POH w/completion assy.
2. Run 2-3/8" EUE tbg OE to 1737' & spot 30 sx Cl C cmt to cover bottom 100' of 5 1/2" OD csg.
3. Spot heavy gelled mud between all cmt plugs.
4. Run free point on 5 1/2" csg. Cut from free point @ approx 1200' & pull.
5. RIH w/2-3/8" OD tbg OE & spot 35 sx (100' plug) Cl C cmt across 5 1/2" OD csg stub.
6. Spot 35 sx Cl C cmt across 7" OD csg shoe & top of salt @ 494' (100' plug).
7. Spot 10 sk Cl C cmt plug @ surface, install regulation dry hole marker. Clean & level location.

RECEIVED

NOV 25 1975

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

L. Roy Smith

TITLE

Dist. Drlg. Supv.

DATE

11/24/75

(This space for Federal or State office use)

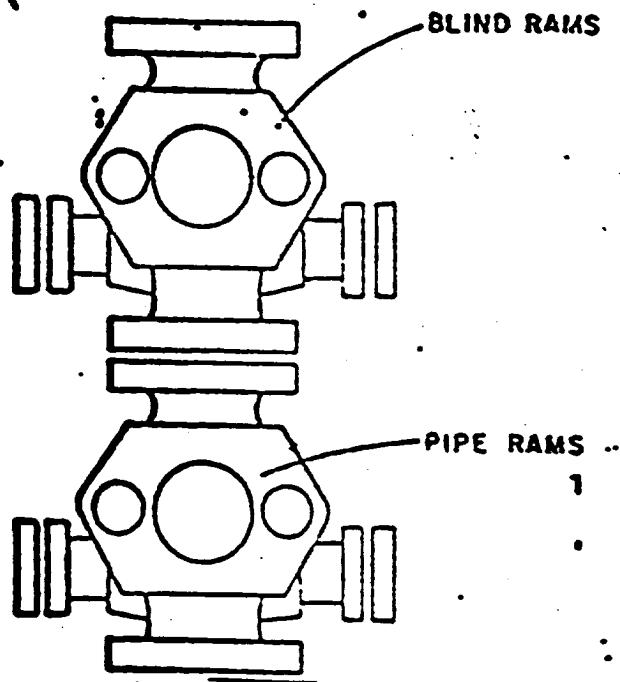
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name Turner "A"

Well No. 19

Location 1980' FNL & 1980' FWL
Sec 19-T17S-R31E, Eddy Co.

BOP to be tested before installed on well and will be maintained in good working condition during workover. All wellhead fittings to be of sufficient pressure to operate in a safe manner.