

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

SUBMIT IN TRIPLICATE:
(Other instructions on reverse side)

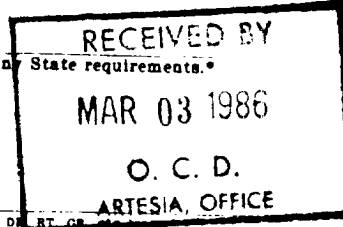
Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

45F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. LC 029395 (a)
2. NAME OF OPERATOR ARCO Oil and Gas Company -Division of Atlantic Richfield Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1610, Midland, Texas 79702	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660 FNL & 660 FEL (Unit A)	8. FARM OR LEASE NAME Turner "A"
14. PERMIT NO. API #30-015 -05248	9. WELL NO. 23
15. ELEVATIONS (Show whether D.R. or G.S.) 3670' DF	10. FIELD AND POOL, OR WILDCAT Fren Seven Rivers
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 19-17S-31E
	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	(Other) ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Propose to P&A as follows:

1. 150 sx 1780-1967. CR @1830 w/50' cmt. (OH-plug).
2. 150 sx 1050-1150. Perfs @ 1150. CR @ 1050. (B-salt).
3. 200 sx 0-500. Perfs @ 500. In & behind 5-1/2" csg. (T-salt, shoe, surface).

18. I hereby certify that the foregoing is true and correct

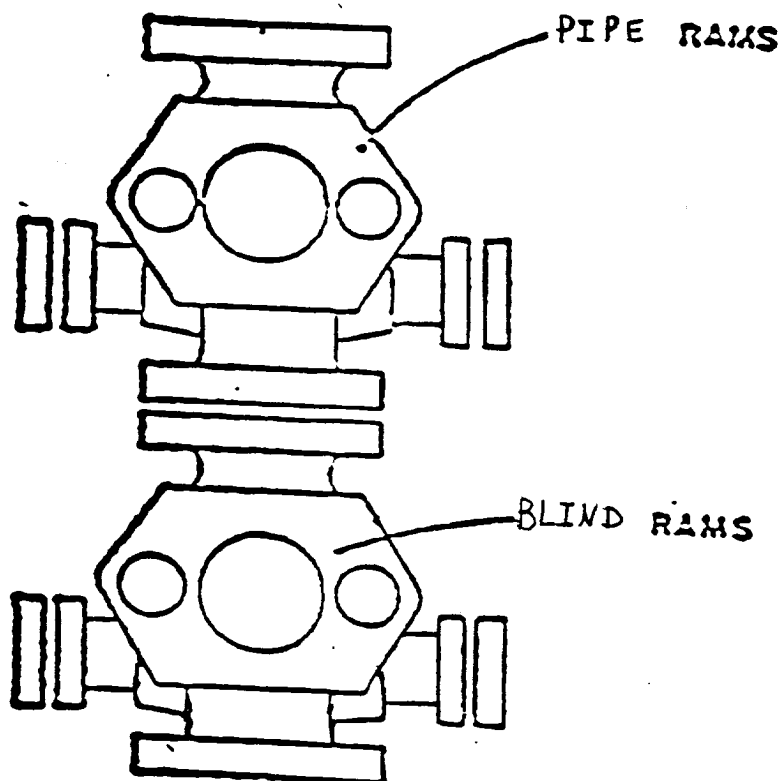
SIGNED Ken W. Gosnell TITLE 915-684-0312 Engr. Tech. Spec. DATE 12-17-85

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DATE 2.28.86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

Blow Out Preventer Program

Lease Name Turner "A"

Well No. 23

Location 660 FNL + 660 FEL (Unit A)
19-17S-31E Eddy Co. NM

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

Turner "A" No. 23 Location: 660' FNL &
660' FEL, Sec. 19-17S-3 Eddy County, New Mexico Drilled: 1948
Type of Job P&A Field Fren Seven Rivers
TD 1967 PBD DATUM GL Elevation KB 3670 By: R Chivvis/D Steinert

Wellhead Information:

Casing Information:	Size	Wt.	Grade	Set @	Sx Cmt	Top
Surface	8-5/8	28		512	25	322 Calc
Intermediate						
Producing	5-1/2	14		1880	100	259 Calc
Liner						

Present Perf's: From To Holes Stimulation
From To Stimulation

Present Open Hole: Size From 1880 To 1961 Stimulation 120 qts Nitro, Acid

Tubing Data: Size 2-3/8 Wt. 4.7# Grade J-55 Thd EUE 8rd Btmd @
Jts 63 Misc.

Packer Depth Tension Comp
Tbg Anchor

Miscellaneous: 8-71 Shut-in

PROCEDURE

1. Notify BLM of intention to P & A. MIRU PU. NU BOP.
2. POH w/63 jts 2-3/8", 4.7#, J-55, EUE 8rd tubing.
3. TIH w/FBRC on 2-7/8" WS & set @ 1830'. Test annulus to 500#. Estab inj rate. POH.
4. TIH w/CICR on 2-7/8" WS & set @ 1830'. Cmt OH w/150 sx C1 "C" neat. PO of CR. Dump 50' cmt on top. Circ w/9.5 ppg GBW (25#/bbl gel). POH. (OH plug).
5. Perf 5-1/2" csg @ 1150' w/4 shots.
6. TIH w/FBRC & set @ 1050'. Test annulus to 500#. Estab inj rate. POH.
7. TIH w/CR & set @ 1050'. Test annulus to 500#. Cmt perfs w/150 sx C1 "C" neat. POH. (Base of salt plug).
8. Perf 5-1/2" csg @ 500'. Close blind rams. Estab circ out 5-1/2" x 8-5/8" annulus if possible.
9. Cmt 5-1/2" csg and 5-1/2" x 8-5/8" annulus f/surf-500' w/200 sx C1 "C" neat. (Top of salt, shoe and surf plug).
10. Install 4" x 4' steel marker w/well name, well number and well location stenciled or beaded on marker. The marker must be cemented permanently in the ground, and the top should be closed with a screw cap, welding or a cement plug.

11-20-85

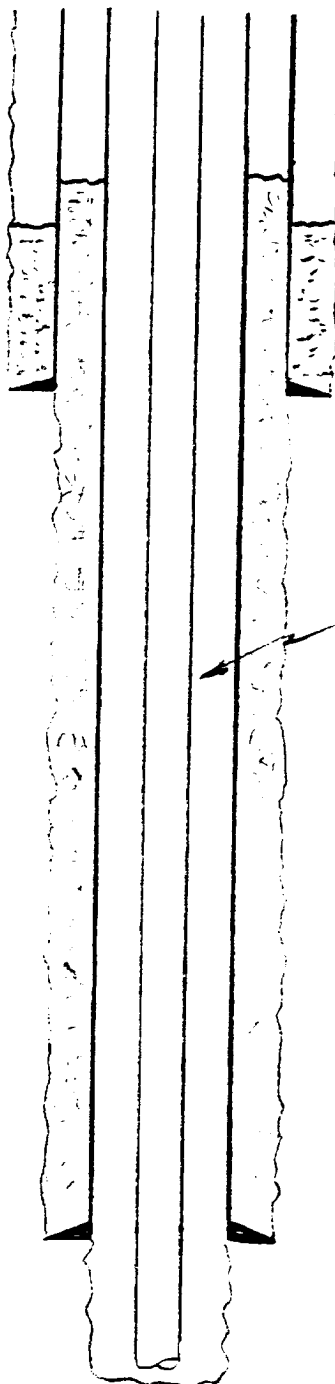
DAS/csd

General Purpose Worksheet

Subject	TURNER "A" NO. 23		Page No.	Of
File			By	RWC
			Date	10-30-85

8 5/8" x 28# @ 512'
w/25 SX
I.O. 8.07

5 1/2" x 14 @ 1880'
w/100 SX
I.O. 5.012



TOC @ 259' (CALC.)
TOC @ 322' (CALC.)

SALT @ 505'-1100'

63 VTS. 2 3/8" 47"
J-55 EVE-BAND T36

1967' TD