

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other
2. NAME OF OPERATOR ARCO Oil & Gas Co.
Division of Atlantic Richfield Co. ✓
3. ADDRESS OF OPERATOR
P. O. Box 1710, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2970' FEL & 990' FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: As Above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
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MAY 19 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
LC-031844
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Fren Oil Co.
9. WELL NO.
7
10. FIELD OR WILDCAT NAME
Grayburg Jackson QGSA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
19-17S-31E
12. COUNTY OR PARISH Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3579' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up, install BOP, POH w/ comp assy.
2. RIH w/RBP, set BP @ approx 2500'.
3. Run noise log &/or temp survey, CBL.
4. Attempt to circ cmt fr Fren Oil Co. #20 perms 2110' to Fren Oil Co. #7, circ cmt up thru Braden head.
5. Run CBL to determine new TOC.
6. Perf squeeze holes @ TOC as determined by CBL.
7. Perf 4 squeeze holes @ TOC. Set cmt retr. Squeeze cmt perms w/volume to circ to surface.
8. Drill out retr & cmt. Press test squeeze job. Re-run comp assy & return to production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED George H. Stewart TITLE Dist. Drlg. Supt. DATE 5-14-80

(This space for Federal or State office use)

APPROVED BY George H. Stewart TITLE DISTRICT ENGINEER DATE MAY 13 1980
CONDITIONS OF APPROVAL, IF ANY:

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O. C. D.
ARTESIA, OFFICE