

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. Div-Dist 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well

2. Name of Operator  
Devon Energy Production Co., L P

3a. Address  
20 N. Broadway, Suite 1500, Okla. City, OK 73102

3b. Phone No. (include area code)  
(405)552-4528

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1,980' FSL & 1,980' FEL of Section 19-T17S-R31E Unit J

5. Lease Serial No.

000409

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA/Agreement, Name and/or No.

NA

8. Well Name and No.

Friess Federal #2

9. API Well No.

30-015-05268

10. Field and Pool, or Exploratory Area

Grayburg-Jackson Field

11. County or Parish, State

Eddy County,  
New Mexico

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Permanently Plugged and Abandon As Follows:

11/27/01 - Set CIBP at 2,930' and cap with 5 sxs cement.

Attempt to jet cut and pull 5 1/2" casing at 1,850', no success. Jet cut at 1,846', casing still wouldn't pull.

11/30/01 - Set cement retainer at 1,750', pump 200 sxs cement below retainer.

Perforate 5 1/2" casing with 4 shots at 1,240' (base of salt at 1,190').

Set cement retainer at 1,130', pump 50 sxs below retainer.

12/03/01 - Perforate 5 1/2" casing with 4 shots at 520' (surface casing shoe at 470').

Set cement retainer at 420', pump 150 sxs below retainer. Unable to circulate cement to surface in annulus.

Perforate 5 1/2" casing with 4 shots at 50'.

Pump cement plug from surface to 50' with 50 sxs. Circulated cement to surface in 5 1/2"- 7" and 7"- 8 1/4" annulus(unable to circulate cement outside of 8 1/4" surface casing).

Cut off casing, set dry hole marker and cleaned up location.

NOTE: 9.5ppg mud spotted between cement plugs.

Approved by: [Signature]  
Title: [Blank]  
Date: [Blank]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Charles H. Carleton

Title

Senior Engineering Technician

Signature

[Signature]

Date

12/04/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

DEC 11 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

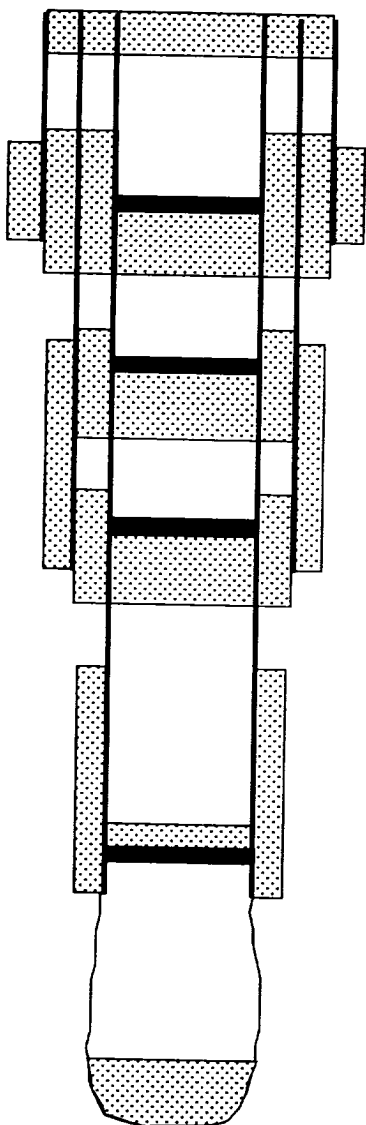
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Record only to.

# DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: FRIESS FEDERAL #2				FIELD: GRAYBURG-JACKSON			
LOCATION: 1980'FSL & 1980'FEL, SEC 19-T17S-R31E				COUNTY: EDDY		STATE: NM	
ELEVATION: GL=3603'; KB=UNK				SPUD DATE: 07/18/44		COMP DATE: 09/01/44	
API#: 30-015-05268		PREPARED BY: C.H. CARLETON				DATE: 12/04/01	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE	
CASING:	0' - 470'	8 1/4"	28#				
CASING:	0' - 1804'	7"	20#				
CASING:	0' - 2980'	5 1/2"	14#	H-40, J-55	ST&C	6 1/4"	
TUBING:							
TUBING:							



☒ CURRENT

☐ PROPOSED

**OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.**

**DATE PLUGGED: 12/03/01**

CEMENT PLUG: 0'-50' WITH 50 SXS

PERFORATE 5 1/2" CASING @ 50' WITH 4 HOLES

CEMENT RETAINER @ 420', PUMPED 150 SXS BELOW RETAINER

8 1/4" CASING @ 470' W/50 SXS. TOC @ 290'(calculated)

PERFORATE 5 1/2" CASING @ 520' WITH 4 HOLES

CEMENT RETAINER @ 1130', PUMPED 50 SXS BELOW RETAINER

PERFORATE 5 1/2" CASING @ 1240' WITH 4 HOLES

CEMENT RETAINER @ 1750', PUMPED 200 SXS BELOW RETAINER

7" CASING @ 1804' W/100 SXS. TOC @ 1000'(calculated)

JET CUT 5 1/2" CASING @ 1846' & 1850'

NOTE: 9.5ppg MUD SPOTTED BETWEEN CEMENT PLUGS.

CIBP @ 2950' & CAPPED WITH 5 SXS CEMENT

5 1/2" CASING @ 2980' W/45 SXS. TOC @ 2360'(calculated)

4 3/4" OPEN HOLE COMPLETION: 2980'- 3122'

PBTD @ 3122' (CEMENT PLUG)

TD @ 3255'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.