Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

MAR 1 U 1993

Form C-104 See Instructions at Bottom of Pag

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Mack Energy Corporation Box 1359, Artesia, NM 88211-1359 P.O. Other (Please explain) Effective 3/1/93 Reason(s) for Filing (Check proper box) Change well name from State B to Change in Transporter of: New Well Dry Gas State BK. Recompletion Oil Casinghead Gas Condensate  $\mathbf{x}$ Change in Operator If change of operator give name and address of previous operator 151, Artesia, NM 88210 Kennedy Oil Co., Inc., Box II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Kelleria Sex Nex Lease No. Pool Name, Including Formation Lease Name B-3627 Grayburg Jackson SR ON GB State BK Location Feet From The South Line and 539 West Feet From The 1980 Unit Letter . County Eddy 17S 31E NMPM, 19 Township Range Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Drawer 159. Artesia, NM 88211 P.O. Navajo Refining Company Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas  $\square$ 10 Desta Drive East, Midland, TX 79705 Conoco, Inc. Rge. is gas actually connected? When ? Twp. If well produces oil or liquids, give location of tanks. Unit Sec. 1961 Yes | 17S | 31E 19 l L If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Plug Back Same Res'v New Well Workover Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET** CASING & TUBING SIZE **HOLE SIZE** V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bbls. Actual Prod. During Test Oil - Bbls GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above MAR 1 2 1993 is true and complete to the best of my knowledge and belief. Date Approved \_ ORIGINAL SIGNED BY By\_ Signature MIKE WILLIAMS Production Clerk Crissa Carter SUPERVISOR, DISTRICT I

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

3/4/93

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

-1288

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.