Submit 5 Copies Appropriate District Office DISTRICT I P.O. Dox 1980, Hubbs, NM 88240 DISTRICT II	State of New Mexico E. gy, Minerals and Natural Resources Departme OIL CONSERVA'I ION DIVISION P.O. Box 2088						Form C-104 Revised 1-1-89 RECFIVEDat Bottom of Page			
P.O. Drawer DD, Artesia, NM 88210		Santa		xico 87504-208	38		JAN 10	'90	۱.	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 7							0 . C.			
I. Operator	101	HAN	SPORT UIL	AND NATURA	AL GAS	Well Al	NARTESIA, C	OFFICE	J	
Socorro Petrole	um Company						30-015	-		
Address P.O. Box 38, Loo	co Hills,	NM 8	32855							
Reason(s) for Filing (Check proper box)			. <u></u>	Other (Plea	use explain)					
New Well	Chang Oil	<u></u>	nsporter of:	Change	in Oper	ator	Name			
Change in Operator	Casinghead Gas Condensate Effective Jar						nuary 1, 1990			
If change of operator give name Harce	orn Oil Co	mpany	7, P.O. Bo	x 2879, Vict	coria, T	X 77	901			
II. DESCRIPTION OF WELL A	AND LEASE									
Lease Name Turner "B"	Well Z		ol Name, Includia	ng Formation Jackson/7 RV	0059	Kind of State, F	Lease ederal or Fee	Lease N LC02939	la. 5B	
Location						I				
Unit Letter	: 330	Fe	et From The 🔊	Orth Line and _	600	Fee	t From The	West	_Line	
Section 20 Township	17S	Ra	inge 31E	, NMPM,		Eddy		C	ounty	
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil NONE WIW Name of Authorized Transporter of Casing NONE	or Co	ondensati		RAL GAS Address (Give addr Address (Give addr						
NONE If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually				ected? When ?					
If this production is commingled with that f	rom any other lea	se or poo	J. give conuningl	ing order number:		.1			J	
IV. COMPLETION DATA								·····		
Designate Type of Completion -	- (X)	Well	Gas Well	New Well Wor	kover L)eepen	Plug Back	Same Res'v Dif I	f Res'v	
Date Spudded	Date Compl. Rea	uly to Pr	od.	Total Depth		······	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing	Shoe		
	TUBI	NG, C	ASING AND	CEMENTING R	ECORD					
HOLE SIZE CASING & TUBING			NG SIZE	ZE DEPTI		HSET		SACKS CEMENT		
		······································						Port FD-3 2-9-90		
							chy p			
V. TEST DATA AND REQUES OIL WELL (Test must be after r			•	be equal to or excee	d ton allowal	le for this	depth or he fo	y full 24 hours	J	
Date First New Oil Run To Tank	Date of Test			Producing Method						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL	_ 1		<u></u>	<u> </u>			1	······································		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MNICI			Gravity of Condensate			
Testing Method (pitol, back pr.)	Tubing Pressure	(Shui-u	1)	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION PEB - 9 1990 Date Approved By ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IN						

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.