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Appropriate District Office
1915 TRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico En , Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page RECEIVED

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

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nrt 18'89

•	HEQU	TO TRA	ANS	PO	RT OI	L AND NA	TURAL G	AS			_A C N	
Harcorn Oil Co.									API No.		AETEMA OFF	
Address	jo.)15=			
P. O. Box 28'	79, Vict	oria.	Tex	as	7970:)						
Reason(s) for Filing (Check proper box)						Oth	er (Please exp	lain)		· ····································		
tecompletion	Oil	Change in	1		er of:	Change	e of Ope	rator Na	ame			
hange in Operator	Casinghea	ad Gas	Dry Con-			Effe	ctive Oc	tober 1,	1989			
						0. Box	2208	Dogrania	M - 16			
d address of previous operator				· įzūri	, , , , , , , , , , , , , , , , , , ,	O. DOX	2200 ,	ROSWELL,	New Me	xico 882	202	
DESCRIPTION OF WELL	AND LE	γ 	T=		· · · · · · · · · · · · · · · · · · ·							
Case Name <u>Turner "B"</u>		Well No. Pool Name, Includi				State			of Lease No Federal or Fee		ease No.	
Awation		19	Hir	ayh	nrg_	ackson/7	'_RV_QGS		deral)395B — —	
Unit Letter A	66	0	Feel	Fron	n The	North Lin	e and66	O E.	et From The	East	Line	
									et Plont The		Line	
Section 2() Towns	!ie17	'S	Rang	<u>ge</u>	3.	1E , N	MPM,	Eddy	<i>I</i>		County	
. DESIGNATION OF TRA	NSPORTE	R OF O	IL A	ND	NATU	RAL GAS						
inse of Authorized Transporter of Oil	[XX]	or Conder	sale				e address to n	hich approved	copy of this f	orm is to be s	eni)	
Texas-New Mexico Pipeline Company of Authorized Transporter of Casinghead Gas XX or Dry Gas						P. O. I	30x, 2528	, Hobbs	New Mexico 88240			
	c of Authorized Transporter of Casinghead Gas XX or Dry Gas Continental Oil Company					P. O. I	e address 10 n 30x 460.	Hobbs.	copy of this form is to be sent) New Mexico 88240			
well produces oil or liquids,	Uait	Sec.	Twp.	.	Rge.	le gas actuali		When		100 002	10	
c location of tanks.	_ _D	29	17		31E	Yes.	· · · · · · · · · · · · · · · · · · ·	6-2	2-60			
his production is commingled with the . COMPLETION DATA	I from any oil	ier lease or	pool,	give	conuning	ing order numl	Der:			· · · · · · · · · · · · · · · · · · ·		
Designate Type of Completion	n - (X)	Oil Well		Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ite Spaidded		Date Compl. Ready to Prod.				Total Depth		<u> </u>	P.B.T.D.		<u> </u>	
									1.B.1.B.			
evalions (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth			
rforations						l			Depth Casin	g Choa		
									I Sepan Cash	ig Siloc		
The state of the s	TUBING, CASING AND (CEMENTING RECORD						
HOLE SIZE	_ <u>CA</u>	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
										····		
TEST DATA AND REQUE	CT FOR	I I OW	A D. F.	·								
1. WELL. (Test must be after					and mus	he equal to or	exceed ton al	laurahla familia	a dandb a- b.	f		
de Fira New Oil Run To Tank	Date of Te	si				Producing Me	thod (Flow, p	wnp, gas lift, a	itc.)	or juit 24 hoi	irs.)	
ngth of Test												
ngui (4. I cs	Tubing Pro	Sind				Casing Pressa	ıre		Choke Size		10	
ctual Prod. During Test	Oil - Bbls.					Water - Bbis.			Gas- MCF Residence of Condensate			
The state of the s						<u> </u>				,	(00m, d	
AS WELL, clual Prod. Test - MCF/D		ho.									Jo Ju	
AMELINAL ICH - MICI/D	Length of	rest				Bbis. Conden	sate/MMCF		Gravity of (Condensate		
sting Method (pitot, back pr.)	Tubing Pro	essure (Shu	l-in)			Casing Press	ire (Shut-in)		Choke Size			
I. OPERATOR CERTIFIC					CE			JOED!	ATION	ביי ביי		
I hereby certify that the rules and reg Division have been complied with an	ulations of the d that the into	Oil Conser	rvation en ala	a ove				VSERV.	MHON	DIAI2I(אר	
is true and complete to the best of my	/ knowledge a	and belief.				Deta	Annrous	2d 0	0T 2 =	4000		
Walnuter	L-"					Date	· whhing	ed0	61 2 7	1888	and the second s	
Signature			1		/	By_		GINAL SI	ONED DE	,		
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Printed Name 3.15 19	89	53C	くTitle イフフ	2	360	Title		PERVISOR		CT 11		
Date	~~	<u> </u>	ephone		·	П						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.