į	NO. OF CORMA MECETYED 1 Z	ì		•	
	HOLTHBUTTON	NEW REVICE OF C	ONSERVATION COMMISSION		
i	SANTA FE	1	FOR ALLOWABLE	Form C+104 Superseden Old C+164 and C+177	
	Trine		AND RESELV		
i	LAND OFFICE	AUTHORIZATION TO TRA	RISPORT OIL AND NATURAL G	AS	
	OIL		APR - 2 197	ra	
	TRANSPORTER GAS	1 (6		3	
	OPERATOR /				
i.	PRORATION OFFICE		ARTESIA, DEFIN	15	
	Cperator ARCO Oil and Gas Company - Division of Atlantic Richfield Company				
	Address DIVISION OF AC	tantic kichileid Company			
	P. O. Box 1710,	, Hobbs, New Mexico 88240	o ·	·	
	Reason(s) for filing (Check proper box) Other (Please explain)				
New Well Change in Transporter of: Change in Operator Name Recompletion Oil Dry Gas affective: /-1-79					
		Recompletion Oil Dry Gas effective: 4-1-79 Change in Ownership Casinghead Gas Condensate			
İ					
	If change of ownership give name and address of previous owner		•		
				,	
II.	DESCRIPTION OF WELL AND I	LEASE Well No. I Pool No.	ne, Including Formation	Kind of Lease	
	TURNER B		N (SR)	State, Federal or Fee Federal	
	Location		.,,,	7 2 3 6 2 41	
	Unit Letter <u>I</u> ; 198	O Feet From The South Line	e and 660 Feet From T	he	
Line of Section 20 Township 175 Range 3/E NMPM, Eddy					
Line of Section 20 , Township 175 Range 31E , NMPM, Eddy				Y County	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Cil or Condensate Acidress (Give address to which approved copy of the SI - None				ed copy of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	None.	Unit Sec. Twp. Rge.	is gas actually connected? Whe	n	
	If well produces oil or liquids, give location of tanks.				
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
	COMPLETION DATA	Oil Well Gas Well		Plug Book 'Same Rea'v. Diff. Rea'v.	
	Designate Type of Completio		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
•	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	No Change				
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	<u> </u>		Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				<u> </u>	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or ex				and must be equal to or exceed top allow-	
-	712. 11-72.13				
	Date First New Cil Run To Tonks	able for this de	pth or be for full 24 hours)	etc.)	
	Date First New Cil Run To Tanks No. Change			i, etc.)	
	No Change Length of Test	able for this de	pth or be for full 24 hours)	Choke Size	
	No Change Length of Test	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif Casing Pressure	Choke Size	
	No Change	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif		
	No Change Length of Test	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif Casing Pressure Water-Bbls.	Choke Size	
	No Change Length of Test	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif Casing Pressure	Choke Size	
	No Change Length of Test Actual Prod. During Test	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif Casing Pressure Water-Bbls.	Choke Size	
	No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensate	
	No Change Length of Test Actual Prod. During Test GAS WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif Casing Pressure Water-Bbls.	Choke Size Gas-MCF	
· ·	No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Choke Size Gas-MCF Gravity of Condensate Choke Size	
т.	No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas life to casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION	
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1.	No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and recommission have been complied we above is true and complete to the	able for this de Date of Test Tubing Pressure Cit-Bbls. Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED APR 0 BY TITLE SUPERVISOR, DI	Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION 9 1979 19 TESSEE STRICT II	
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