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State of New Mexico , Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page RECEIVED

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1/154 KBCT HI 1/600 Rio Biozos Rd., Aziec, NM - 87410

DISTRICT II P.O. Diawer DD, Anesis, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

OCT 18 '89

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P. O. Box 2879	9. Vict	oria,	Texas	79702)					
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Section 20 Townshi	<u>p. 178</u>		Range	31E	, NMPI	<u> </u>	Eddy			County
DESIGNATION OF TRAN	SPORTE	R OF C	IL AND	NATU	RAL GAS					
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SI NONE										
me of Authorized Transporter of Casing NONE	Rucad (192	11	or Dry G	as [Address (Give ad	dress to wh	ich approved	copy of this fo	orm is to be s	ent)
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ations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate form C-104 must be filed for each pool in multiply completed wells.