bruit 5 Copies propriate District Office STRICT 1	State of New Mexico L 3y, Minerals and Natural Resources Departm			~	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
Box 1980, Hobbs, NM 88240	OIL CO	ONSERVA	TION DIVISIO	N		
<u>TRICT II</u> Drawer DD, Anesia, NM 88210	Sor		ox 2088 exico 87504-2088		RECEIVED	
TRICT III O Rio Brazos Rd., Aztec, NM 87410					NE GET	
G RIO BIANE RU, AACO, HAI 67410					JAN 10'90	
crator		NSPORT OIL	AND NATURAL GA	Well API No.		
Socorro Petrol	eum Company	· · · · · · · · · · · · · · · · · · ·		30	-015- <u>c</u>	
dress P.O. Box 38, L	oco Hills, NM	82855			ARTESIA, OFFICE	
ason(s) for Filing (Check proper box)	~		Other (Please expla	in)		
w Well		Transporter of: Dry Gan		perator Name		
ange in Operator		Condensate		anuary 1, 19	90	
hange of operator give name Har address of previous operator	corn Oil Compa	ny, P.O. B	ox 2879, Victoria	, TX 77901	- 	
DESCRIPTION OF WELL			······································			
ase Name Turner "B"	Well No. 4	Pool Name, Includ Grayburg	Jackson/7 RV QGS	Kind of Lease A Brate, Federal-	Lease No. LC029395B	
ocation E	. 1650	۱	Vorth line and 165	 くつ	NC-L	
Unit Letter	-:				The NEST Line	
Section 20 Townsh	ip 17S	Range 31	E , NMPM,	Eddy	County	
I. DESIGNATION OF TRA ane of Authorized Transporter of Oil NONE WIW	NSPORTER OF OI or Conden		JRAL GAS Address (Give address to w	hich approved copy of	this form is to be sent)	
ame of Authorized Transporter of Casi NONE	nghead Gas	or Dry Gas	Address (Give address to w.	hich approved copy of	this form is to be sent)	
well produces oil or liquids,	Unit Soc.	Twp. Rge	. Is gas actually connected?	When 7	· · · · · · · · · · · · · · · · · · ·	
ve location of tanks.			line order number	J		
this production is commingled with the V. COMPLETION DATA	t from any other lease of	hoor Bive containin	ging older number.	· ···	· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completion	Oil Well	Gas Well	New Well Workover	Deepen Plug I	Back Same Res'v Diff Res'v	
ale Spudded	Date Compl. Ready to		Total Depth	- I I P.B.T.	l	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Fe	omation	Top Oil/Gas Pay	Tubin	z Depth	
rforations						
enoration				Depth	Casing Shoe	
	TUBING,	CASING ANI	CEMENTING RECO	۲D	· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	「	SACKS CEMENT Post ID-3 2-9-90	
······································						
· · · · · · · · · · · · · · · · · · ·		•			chy y	
. TEST DATA AND REQU	EST FOR ALLOW	ABLE	······································			
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume Date of Test	of load oil and mu	us be equal to or exceed top al Producing Method (Flow, J		or be for full 24 hours.)	
ALE I HE HEW ON RUL TO TAUK	Date of Test		Producing Method (Prow,)	·ωτην, χως τητ, ετς.)		
ength of Test	Tubing Pressure		Casing Pressure	Chok	Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas-	Gas- MCF	
			<u> </u>			
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MINICF	Grav	ity of Condensate	
					-	
esting Method (pilot, back pr.)	Tubing Pressure (Shi	1-in)	Casing Pressure (Shut-in)	Chok	e Size	
VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a	gulations of the Oil Conse	ervation	OIL CO	NSERVATIO	ON DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved FEB - 9 1990		- 9 1990	
			II Date Annrov	EU		
Denn	Sould			eu		
Signature Ben D. Gould	Sould	ager	By ORIG	INAL SIGNED E		

Title. 505/677-2360 Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1/2/90

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each root in multiply completed wells