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DISTRIBUTION SANTA FE FILE	NE		CONSERVATION COMP FOR ALLOWABLE AND	AISS. N	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZ	ATION TO TR	ANSPORT OIL AND	NATURAL G	AS LIVED
TRANSPORTER OIL					RECEIVED
OPERATOR / PRORATION OFFICE	NCIAIR OIL C	ORPORATIO	k i		APR 2 2 1958
Cperator Singlei Oil C	Componer	OKEOKAHO	OCT 1	1968	D. C. C.
Address			• •	1300	ARTEBIA
P. O. Box 1920, Reason(s) for filing (Check proper box		exico 88240	Other (Pleas	e explain)	
New Well	nsporter of:	Lease	Lease name change from Turner B		
Change in Ownership	Oil Casinghead Ga	Dry G	nsate	ow Corre	et los of tanks
If change of ownership give name					
and address of previous owner					
DESCRIPTION OF WELL AND Lease Name	LEASE Lease No.	Well No. Pool No	ime, Including Formation		Kind of Lease
Turner B (B)		Lili Gray	burg Jackson (C	(.G.SA)	State, Federal or Fee Federal
Unit Letter N : 60	50 Feet From Th	South Li	ne and 2055	Feet From 7	The West
Line of Section 20 To	ownship 17-S	Range	31-E , NMP	<i>A</i> ,	Eddy County
			· · · · · · · · · · · · · · · · · · ·		oodin)
DESIGNATION OF TRANSPOR	or Conden		Address (Give address	to which approx	ed copy of this form is to be sent)
Texas New Mexico Pipe Name of Authorized Transporter of Ca	or Dry Gas	P. 0. Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)			
Skelly Oil Company			P. O. Box 207, Loco Hills, New Mexico 88255		
If well produces oil or liquids, give location of tanks.	Unit Sec. B 29	17S 31E	Is gas actually connec Yes	ted? Whe	6-1-60
If this production is commingled wi	ith that from any oth	ner lease or pool,	give commingling orde	r number:	
Designate Type of Complete	Oil We	ll Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	Date Compl. Ready	to Prod.	Total Depth	<u> </u>	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth
Perforations					Depth Casing Shoe
	TUBII	NG, CASING, AN	CEMENTING RECO	RD	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE	(Test must be a able for this de	ifter recovery of total vol epth or be for full 24 hour		and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)		t, etc.)
Length of Test	Tubing Pressure		Casing Pressure		Choke Size
Actual Prod. During Test	Oil-Bbls.		Water - Bbls.		Gas • MCF
GAS WELL				* **	
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure		Choke Size
CERTIFICATE OF COMPLIAN	CE		OIL	CONSERVA	TION COMMISSION
	. 		APPROVED	2919	68
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			2/12/2000		
25570 12 tido and complete to th	- Deer or my knowl	ooga and ballal.	TITLE OIL AND	GAS INSPECT	TOR
. /			11166		ompliance with RULE 1104.
(Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
Engineer					
(Tille) April 18, 1968					
(Date)					
		•	Separate Form completed wells.	s C-104 must	be filed for each pool in multiply.