

U. S. LAND OFFICE Los Angeles
SERIAL NUMBER 029395 (b)
LEASE OR PERMIT TO PROSPECT _____
Mancill S. Turner

FOR

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

The summary on this page is for the condition of the well at above date

Commenced drilling February 29, 1956 Finished drilling April 10, 1956

No. 1, from 2063 to 2070 No. 4, from 2083 to 2095
 No. 2, from 2045 to 2101 No. 5, from 2940 to 2950 G
 No. 3, from 219 to 2029 G No. 6, from 3140 to 3188

No. 1, from _____ to _____ No. 3, from ~~304~~³¹⁰ to ~~317~~³¹⁹
 No. 2, from _____ to _____ No. 4, from _____ to _____

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
E-5/8	2 1/2	8-11		550	Regular				
5/16	1 1/4	8-11		1000	Regular				
3/8	1 1/2	8-11		1000	Regular				
1/2	2 1/4	8-11		1000	Regular				
3/4	3 1/4	8-11		1000	Regular				
1	4 1/4	8-11		1000	Regular				
1 1/8	5 1/4	8-11		1000	Regular				
1 1/4	6 1/4	8-11		1000	Regular				
1 1/2	7 1/4	8-11		1000	Regular				
1 3/4	8 1/4	8-11		1000	Regular				
2	9 1/4	8-11		1000	Regular				
2 1/8	10 1/4	8-11		1000	Regular				
2 1/4	11 1/4	8-11		1000	Regular				
2 1/2	12 1/4	8-11		1000	Regular				
2 3/4	13 1/4	8-11		1000	Regular				
3	14 1/4	8-11		1000	Regular				
3 1/8	15 1/4	8-11		1000	Regular				
3 1/4	16 1/4	8-11		1000	Regular				
3 1/2	17 1/4	8-11		1000	Regular				
3 3/4	18 1/4	8-11		1000	Regular				
4	19 1/4	8-11		1000	Regular				
4 1/8	20 1/4	8-11		1000	Regular				
4 1/4	21 1/4	8-11		1000	Regular				
4 1/2	22 1/4	8-11		1000	Regular				
4 3/4	23 1/4	8-11		1000	Regular				
5	24 1/4	8-11		1000	Regular				
5 1/8	25 1/4	8-11		1000	Regular				
5 1/4	26 1/4	8-11		1000	Regular				
5 1/2	27 1/4	8-11		1000	Regular				
5 3/4	28 1/4	8-11		1000	Regular				
6	29 1/4	8-11		1000	Regular				
6 1/8	30 1/4	8-11		1000	Regular				
6 1/4	31 1/4	8-11		1000	Regular				
6 1/2	32 1/4	8-11		1000	Regular				
6 3/4	33 1/4	8-11		1000	Regular				
7	34 1/4	8-11		1000	Regular				
7 1/8	35 1/4	8-11		1000	Regular				
7 1/4	36 1/4	8-11		1000	Regular				
7 1/2	37 1/4	8-11		1000	Regular				
7 3/4	38 1/4	8-11		1000	Regular				
8	39 1/4	8-11		1000	Regular				
8 1/8	40 1/4	8-11		1000	Regular				
8 1/4	41 1/4	8-11		1000	Regular				
8 1/2	42 1/4	8-11		1000	Regular				
8 3/4	43 1/4	8-11		1000	Regular				
9	44 1/4	8-11		1000	Regular				
9 1/8	45 1/4	8-11		1000	Regular				
9 1/4	46 1/4	8-11		1000	Regular				
9 1/2	47 1/4	8-11		1000	Regular				

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
	55'	50	Plug		
	100	200	Plug		

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

[illegible]

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

....., 19..... Put to producing..... 19

The production for the first 24 hours was ----- barrels of fluid of which -----^{451 17}% was oil; -----⁵⁶% emulsion; -----% water; and -----% sediment. 245 Gravity, °Bé. 100

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

-----, Driller
J. Lukue -----, Driller
-----, Driller
A. Clark -----, Driller

FROM—	TO—	TOTAL FEET	FORMATION
0	528	528	Sand, caliche, red beans, & anhydrite
528	1365	837	Salt
1365	2063	698	Anhydrite
2063	2070	7	Dolomite - Seven Rivers
2070	2095	25	Anhydrite, gray line
2095	2151	56	Dolomite - Seven Rivers
2151	2490	339	Anhydrite
2490	2532	42	Red Sand - Queen Formation
2532	2560	28	Anhydrite, lime shells
2560	2936	376	Gray lime - Grayburg formation
2936	2950	14	Brown, sandy lime
2950	3123	173	Gray lime
3123	3140	17	White lime
3140	3212	72	Brown sandy lime
3212	3270	58	Gray lime
3270	3275	5	Pink lime - Top of San Andres
3275	3304	29	White lime
	3317	13	Tan, sandy lime - Vacuum Bay
	3350	33	White lime

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of refilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

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