NEW MEXICO OIL CONSERVATION COMMISSION FIRE OCC Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assembled to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Ope	rator Southern F	roduction Company,	Inc. Lease Turner Ba
- ·			LOIE MOLEU MEE T DRIK DINK.
Address P. O.	Box 396 Loco L	ills. New Mex.	Fort Worth, Texas (Principal Place of Business)
Unit M			T. 17-S , R 31-E , Pool Premier
County Ede	<u>ty</u>	Kind of Lease:	Federal
If Oil well Locat	ion of Tanks SWSW	Sec. 20, T-17-S, I	1-31-B
Authorized Tran	sporter Texas-Ne	w Mexico Pipe Lin	- Midland, Texas Address of Transpo.
Loco Hil	ls. New Mexico		Midland, Texas
	(Local or Field Offic	ce)	(Timelpat Liace of Dashess)
			Other Transporters authorized to transport Oil or Natural
from this unit a			
REASON FOR	FILING: (Please che	eck proper box)	
NEW WELI		_	CHANGE IN OWNERSHIP
CHANGE IN T	ΓRANSPORTER		OTHER (Explain under Remarks)
REMARKS:			•
Rivers produ being commin	ection in the Fr	en poel. This is	of two 500 bbl. tanks formerly used for Set a temporary arrangement and the cil is not
The under	signed certifies that t	he Rules and Regulation	s of the Oil Conservation Commission have been complied to
Executed t	his the18	day of	October 19.55
			Southern Production Company. Inc.
	OCT 1919	5.5 19	JE1/2 (1.00)
Approved			By S. G. Vandew
	CONSERVATION C	OMMISSION	
	CONSERVATION C	COMMISSION	Title District Superintendent
By	conservation of the first conservation of th	DU	Title District Superintendent

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

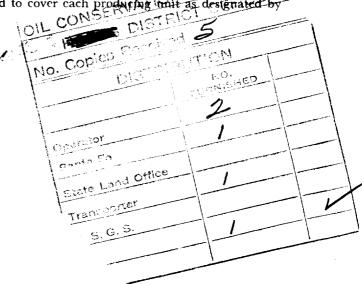
(a) The transporter is changed or

(c) The permit is cancelled by the Commission.

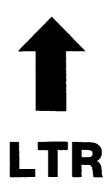
If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating owner-ship or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.









Job separation sheet

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau 42–R358.2. Approval expires 12–31–52.

Land Office Las Cruces

.ase No. 029395 (b)

Unit Turner

30-015-05314

SUNDRY NOTICES AND REPORTS ON WELLS

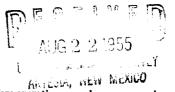
NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT O SUBSEQUENT REPORT O SUBSEQUENT REPORT O SUBSEQUENT REPORT O SUPPLEMENTARY WELL	F WATER SHUT-OFF F SHOOTING OR ACIDIZING F ALTERING CASING RE-DRILLING OR REPAIR F ABANDONMENT
	1 [

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			Angust	19	·····	, 19. 55
Well No. 43-3 is located	660 ft. fro	$\mathbf{m}_{-} \begin{Bmatrix} \mathbf{M} \\ \mathbf{S} \end{Bmatrix}$ line a	and	ft. from	$\left\{\begin{array}{c} \blacksquare \\ \mathbf{W} \end{array}\right\}$ line of s	ec. 20
54/4 546. 20 (4 Sec. and Sec. No.)		31-E	MM		(**)	
(1/2 Sec. and Sec. No.)	(Twp.)	(Range)	(Mer	dian)	·	
(Field)	(Count	y or Subdivision)		St.	ate or Territory)	
The elevation of the derrick floo	or above sea l	evel is	ft.			
	DETA	AILS OF WO	ORK			

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Flan to drill with cable tools a Grayburg test to depth of approximately 3200'. Will coment 8 5/8" O.D. casing in too of salt with 50 sacks of coment. Will coment 5 1/2" O.D. casing just above top of pay with 100 sacks of coment.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company	Southern Production Company, Inc.	
Address	F. O. Box 396	
	Loce Hills, New Mexico	By Elanderer
		Title District Superintenient