

487

0+6-BLM-Roswell, 1-File, 1-Eng. PS, 1-Manager EF, 1-Laura Richardson, 1-BB, 1-JA
Form 9-331
Dec. 1973

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

JUL 21 1983

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

Unit Ltr C, 660' FNL & 1980' FWL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

LC-029420 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

AUG 16 1983

9. WELL NO.

61

O. C. D.

10. FIELD OR WILDCAT NAME

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T-17S, R-31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3765' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/6/83 7" @ 2896', 5" liner 2687-3588, PBTD 3588'. Clean out stuck tubing. Rig up, circ hole w/ 10# brine. Pull 30000#, no movement.

7/7/83 By rotary, ran free point, stuck @ 2650', cut 2 3/8" @ 2632', pull tbq, ran 6 1/4" shoe, mill 2 jts washpipe, tag @ 2642', wash 8' fill, mill on metal 2650-55, fell free to 2676'. Circ. clean.

7/8/83 Wash fill 2671-2687', top 5" liner, pull tools, ran overshot, recovered 29 jts (10' mud anchor in hole) and recovered 1 slice of 7" casing. Ran 4 1/4" bit, tag metal @ 3011', slice of 7" csg in liner.

7/9/83 Lay down 3 1/2" DC, bumper sub, oil jars & 4 1/4" bit. Pick up Bowen spear, bumper sub, oil jars and 4 - 4 5/8" DC's. GIH w/ 2 7/8" tbq and catch 5" liner @ 2687', jar on liner for 1 3/4 hour and jarred loose & picked up add. 6000# over string wt. Pull and leave 1 jt 2 7/8" tbq, BHA & fish in slips.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

J.R. Crockett

TITLE Area Superintendent

DATE July 19, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 12 1983

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

7/11/83

7/12/83

7/13/83

7/14/83

7/15/83

7/16/83

7/18/83

GP 1 : 1981 0 - 347-166

Lay down 7 jts 5" OD, slotted liner 317'. Ran 4 1/4" tapered mill and tag top of liner @ 3005', mill out to 3017'. Fell free to 3228'. Mill 8' to 3236' and ran to 3558'. Pull mill to 2640'. PB @ 3588'. Pull tapered mill. Ran 4 1/4" bit and tag fill @ 3558'. Clean out to 3588' and pull bit. Ran spear and caught fish no movement. Release spear and lay down tools.

Ran 3 jts 4 1/2" S-95, 11.6# slotted 118', 70 jts 2886' of 13.5#. Stacked on 5" @ 3014'. Multi stage packer @ 2758', 7" @ 2896'. Cement w/ 300 sxs "C" w/ 6# salt and 3/10% CFR-2, circulated 20 sxs. WOC. WOC.

Install wellhead and ran 3 7/8" bit. Tag cement @ 2688'. Drill stage packer @ 2758'. Clean out to TD of 3588' and circulate clean. By BJ spot 330 gals of Nalco converter @ 3588-2886'. Pull bit and ran 4 1/2" packer on 2 7/8" tbg. Set packer @ 2048'. Pump convertor into formation.

Release pkr and ran to 3588' and circulate clean. Spot 13 bbls 20% SA 2 acid @ 3588' to 2886'. Set 1 hour and circulate clean. Pull up and set packer @ 2048'. By BJ pump 60 bbls 20% acid and 650# salt followed w/ 70 bbls 20% acid. Max press 1800#, Min press 460#, rate 4.7 BPM. ISIP 1450# and in 15 min 1330#. Total load 210 bbls. Flow to pit 2 hours. Release packer and lay down work string.

Ran 113 jts 2 3/8" tbg, set @ 3568'. SN @ 3533'. Ran 2" x 1 1/2" x 12' pump. Rig down. Placed well back on production.