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SANTA FE		/	
FILE		/-	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL G A S]	
OPERATOR		1	
PRORATION OF			
Operator 5k	elle	011	2o
Address	x 730) #	deH
Reason(s) for filing New Well Recompletion	(Check)	oroper	box)

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65 GAS
I.	OPERATOR GAS / PRORATION OFFICE Operator			
	Skell; 011 0 Address Oox 730 - Ho	bbs, New Pexton		
	Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghed Gas Conde	Other (Please explain) as insate Other (Please explain)	action location "D"
	If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND	1 FASF		
11.	Lease Name Dow **B**	Well No. Pool No	ime, Including Formation	Kind of Lease State, Federal or Fee 上来该数数
	Location Unit Letter	P60 Feet From The North Lin	ne andFeet From	m The West
	Line of Section 2 , To	ownship 17-5 Range	310L , NMPM,	County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil KA or Condensate Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipe Line Company Lox 1510 Milland, Taxas			Paxes
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 17-8 31-8	1 - 3	6-1-1960
		ith that from any other lease or pool,	give commingling order number:	
IV.	Designate Type of Complete	ion - (X) Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v	TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be d	after recovery of total volume of load o	oil and must be equal to or exceed top allow
٠.	OIL WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	R E L V E D
	Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	°MARF1 0 1965
				O. C. C.
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	CERTIFICATE OF COMPLIA	NCE	OIL CONSERV MAR 1	vation commission 2 1965
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY W. a. A.	Lessett 19

_	3 6.1	
Vist	(Signature) Superintendent	

Brin 9, 186 Title)

(Date)

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply