O+5-NMS-P.O. Box 1857 Roswell, NM 88201

gas

well

1-Engr. 1-Foreman

JUN 1 6 1982

O. C. D.

ARTESIA, OFFICE

NM OIL COMS. COMMISSION 1-NMOCO Probler DD 88210 tesia, NM

Form Approved. l-File

Form 9-331 Dec. 1973

1. oil

- 1. de 7.

well

 $\overline{\mathbf{x}}$

2. NAME OF OPERATOR Getty Oil Company

3. ADDRESS OF OPERATOR

AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) $\frac{1}{2} \left(\frac{1}{2} - \frac{1}{2} + \frac{1}{2}$

other

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

AT SURFACE: Unit ltr. K 1980 FSL & 1980 FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,

P.O. Box 730 Hobbs, NM 88240

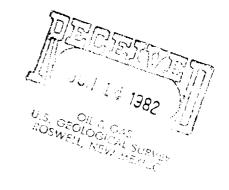
5.	LEASE
	LC-029420-B
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
	įA
7.	UNIT AGREEMENT NAME
	Skelly Unit
8.	FARM OR LEASE NAME
	:
9.	WELL NO.
	13
10.	FIELD OR WILDCAT NAME
	Fren 7-Rivers
11.	SEC., T., R., M., OR BLK. AND SURVEY OR
	AREA 2'
	Section 3 T17s, R31E
12.	COUNTY OR PARISH 13. STATE
	Eddy NM
14.	API NO.
15	ELEVATIONS (CHOW DE 1/DD AND WD)
15.	ELEVATIONS (SHOW DF, KDB, AND WD)
Ь	3812' DF
(1)	IOTE: Report results of multiple completion or zone change on Form 9–330.)

Budget Bureau No. 42-R1424

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUBSEQUENT REPORT OF:

- Rig up pulling unit.
- Install BOP.
- POH with rods and tubing.
- RIH with bit and scrapper.
- RIH with jet sub and jet open hole.
- RIH with packer and set @ + 2000'.
- Acidize with 6000 gals 15% NEFE. 7.
- 8. Swab load,
- 9. Squeeze with inhibitor.
- Return to production.



Subsurface Safety Valve: Manu. and Type	Set @	Ft.
18. I hereby certify that the foregoing is true and correct SIGNED Date R. ANDREAVED THE DATE	June 7, 1982	
(This space for Federal or State office use)		
CONDITIONS OF APPROVAL. JUNY 1 5 1982		
FOR		
JAMES A. GILLHAM		

DISTRICT SUPERVISOREE Instructions on Reverse Side