

N. M. O. CITY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN ICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029420-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

Skelly Unit

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Fran Seven Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21-17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☐ OTHER **Water Injection** JUN 12 1974
2. NAME OF OPERATOR
Skelly Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 1351, Midland, Texas 79701 O. C. C. ARTESIA, OFFICE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
Unit Letter H, 1980' FML & 660' FEL, Sec. 21-17S-31E
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3826' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐**Converted to Water Injection** ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Moved in workover rig 5-9-74. Pulled rods and tubing.
- 2) Set 67 joints (2073') 2-3/8" OD salt-lined tubing @ 2076' with packer at 2073'.
- 3) Connected well to injection system and commenced injection into Fran Seven Rivers 5-10-74 at the rate of 500 bbls. water per day with 0# pressure.

18. I hereby certify that the foregoing is true and correct

(Signed) D. R. Crow
SIGNED

D. R. Crow

TITLE **Lead Clerk**DATE **5-22-74**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
JUN 11 1974R. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side