

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES MINERAL COMMISSION
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐ **JAN 17 1983**

2. NAME OF OPERATOR
Getty Oil Company **O. C. D.**

3. ADDRESS OF OPERATOR
ARTESIA, OFFICE
P.O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
Unit Ltr. O, 720 FSL & 1980 FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

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(NOTE: Report results of multiple completions on one form 9-331.)

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Artesia

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11/23/82 Rig up X-pert, pull rods & pump. Spot 4 bbls 15% NEFE acid w/ 7 bbls 2% KCL wtr by Hughes. Over perfs @ 2180'-2300'. P.O.H. w/ tbq.
- 11/24/82 Rig up C.R.C. wireline. Perf 7" csq 31 holes size .44" from 2197'-2292' w/ 4" jet gun. Nipple up BOP, run 7" 32A pkr on 71 jts 2 3/8" 2131' Spaced out pkr @ 2135'. Start acid job by Hughes. Pump 5000 gals 15% NEFE acid w/ 50 7/8 ball sealers, all balls on perf flush w/ 7 bbls 2% KCL wtr. Max press. 2800#, Avg rate 3.45 BPM. ISIP 1500#, 15 min SIP 1475#. Release pkr. 20H w/ tbq & pkr. Ran 79 jts 2 3/8" tbq 2385'. Tbg set @ 2394'. N @ 2362'. Nipple up well head.
- 11/25/82 Ran 92 5/8" rods w/ 2 x 1 1/2 x 12' R.W.T.C. pump. Spaced out pump hung well on.
- 11/27/82 Rig down. Placed well back on production.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D.R. Crockett TITLE Area Superintendent DATE December 8, 1982

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____