

APPROVEMAR 18 1963
RESERVE E. SHOOK
ACTING DISTRICT ENGINEER

(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Las CrucesLease No. 039420 (b)Unit Box "B"**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Clean out, Perforate & Fracture</u>	<u>XX</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Hobbs, New Mexico March 6, 1963

Well No. 25 is located 1980 ft. from XX line and 760 ft. from W line of sec. 21
N 1/4 SW 1/4 Sec. 21 17-8 31-E N.M.P.M.
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Grayburg Jackson Eddy New Mexico
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3710 R.C.**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate plugging jobs, cementing points, and all other important proposed work)

- Moved in and rigged up pulling unit.
- Pulled rods and tubing.
- Rigged down and moved out pulling unit.
- Moved in and rigged up workover rig.
- Cleaned out well to T.D. of 3612'.
- Set 4-1/2" OD liner from 3033' to 3592' & cemented with 160 sacks of cement. W.O.C. Shut off tested OK.
- Cleaned out cement to 3589'. PSTD 3589'.
- Perforated 4-1/2" OD liner 3263-3267', 3283-3285', 3311-3314', 3343-3345', 3442-3445', 3457-3460', 3503-3507', 3514-3515', 3528-3531', 3538-3540', for a total of 28' and 112 holes.
- Fractured through 4-1/2" OD liner perfs. 3263-3540' (intervals) with 23,940 gallons leave oil & 20,000# 20/40 sand & 500 gallons 15% Regular Acid. SEE REVERSE SIDE

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shelly Oil CompanyAddress P. O. Box 38Hobbs, New MexicoBy (ORIGINAL) H. E. AabTitle Dist. Supt.

10. Run rods and tubing.

11. Returned well to production.

12. After recovering all lost oil well pumped 11 barrels of oil and no water in 24 hours.

Date work performed - December 19, 1962 thru January 8, 1963.
Date of potential - February 25, 1963.