<b>For</b> (1	m 9-831	<u>م</u>	<b>)\</b>	1E	)
A	M	<b>R</b> 1	8 1	4:3 -400	ιK
	o RE	G DIS	E.	T ENG	ineer D

(SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO CHANGE PLANS			or mailer or	UT-OFF	
NOTICE OF INTENTION TO TEST WATER SHITLOR		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING			
The state of the s	FF	SUBSEQUENT REPORT OF ALTERING CASING			
NOTICE OF INTENTION TO RE-DRILL OR REPAIR	R METT	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR			
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPOR	RT OF ABANDONM	ENT	
NOTICE OF INTENTION TO PULL OR ALTER CASI	ING	SUPPLEMENTARY W			XX
NOTICE OF INTENTION TO ABANDON WELL		Clean one,	. 41:0120	* (1446)	AA
(INDICATE ABOVE B	BY CHECK MARK NATU	RE OF REPORT, NOT	CE, OR OTHER DA	TA)	
	He	bbs, How Ma	e i ea	March 6,	10.63
Con "Se"	***				., 19 <b>63</b>
40	<b>60</b> (, ,,,,,,, )		O 14 (	1:	21
ell No. is located	S It. Irom	line and	T It. Irom	W line or sec	•
/4 SW/4 Sec. 21 17	L8 31-	•	H.K.P.H.		
(1/4 Sec. and Sec. No.) (Tr	wp.) (Range	e)	(Meridian)		
nyburg Jackson	Eddy		<b></b>	in Heirigo	
(Field)	(County or Subc	iivision)	(St	ate or Territory)	<i>)</i>
ate names of and expected depths to objective a	sands; show sizes, we points, and all other is	ights, and lengths of	proposed casing work)	s; indicate pludding j	obe Singert-
Monad in and placed up into				VA '6.	
tate names of and expected depths to objective a ing pg ing pg part of the par		σ.	1.2		25.5
istrag lock was fasted.		i, i		A 41 8	7. W.
Rigged down and moved out	pulling uni	i, i		A 41 6	
Rigged down and migged up wer	pulling uni rhover rig.	i, i		2. 4 2. 7. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3.	CS CONTRACTOR SON
Rigged down and migged up wer Roved in and rigged up wer Cleaned out well to T.D. o	pulling uni rhover rig. of 3612'.	ARTES	A, 25 (1)	~ 4	
Rigged down and migged up wer	pulling uni rhover rig. of 3612'. 3633' to 359	ARTES	A, 25 (1)	~ 4	
Rigged down and moved out Noved in and rigged up wer Cleaned out well to T.D. of Set 4-1/2° OB liner from 1 W.O.C. Shut off tested Of Cleaned out coment to 358	pulling uni rhover rig. of 3612'. 3033' to 359 K. 9'. Petp 35	ARTES	ed with 1	& sacks of	coweat.
Rigged down and moved out Neved in and rigged up was Cleaned out well to T.D. of Set 4-1/2° OB liner from 1 W.O.G. Shut off tested Of Cleaned out coment to 3509 Perforated 4-1/2° OB lines	pulling uni rhover rig. of 3612'. 3033' to 359 K. 9'. Perp 35 r 3263-3267'	2' & concept.	A, 29 ed with 16	60 macks of (	owent.
Rigged down and moved out Moved in and rigged up wer Cleaned out well to T.D. of Set A-1/2° OD liner from 1 W.O.C. Shut off tested Of Cleaned out coment to 3589 Ferferated 4-1/2° OD lines 3445', 3457-3460', 3503-39	pulling uni rhover rig. of 3612'. 3033' to 359 K. 9'. Perp 35 r 3263-3267'	2' & concept.	A, 29 ed with 16	60 macks of (	owent.
Rigged down and moved out Noved in and rigged up was Cleaned out well to T.D. of Set 4-1/2° OD liner from 1 W.O.C. Shut off tested Of Cleaned out coment to 3589 Perforated 4-1/2° OD lines 3445°, 3457-3460°, 3503-39	pulling uni rhover rig. of 3612'. 3033' to 359 K. 9'. Perp 35 r 3263-3267' 507', 3514-3	2' & ownerst 89' , 3283-3285 515', 3528-	A, 29 ed with 16 ',3311-331 3531', 353	60 macks of ( 14', 3343-33) 16-3340', for	coment. 15', 3442- r & total o
Rigged down and moved out Moved in and rigged up was Cleaned out well to T.D. of Set 4-1/2° OD liner from 1 W.O.C. Shut off tested Of Cleaned out coment to 3589 Perforated 4-1/2° OD lines 3445', 3457-3460', 3503-39	pulling uni rhover rig. of 3612'. 3033' to 359 K. 9'. Perp 35 r 3263-3267' 507', 3514-3	2' & ownerst 89' , 3283-3285 515', 3528-	A, 29 ed with 16 ',3311-331 3531', 353	60 macks of ( 14', 3343-33) 16-3340', for	coment. 15', 3442- r a total o
Rigged down and moved out Noved in and rigged up wer Cleaned out well to T.D. of Set 4-1/2" OB liner from 1 W.O.C. Shut off tested Of Cleaned out coment to 3589 Perference 4-1/2" OB lines 3445", 3457-3460", 3503-39	pulling uni rhover rig. of 3612'. 3033' to 359 K. 9'. Perp 35 r 3263-3267' 507', 3514-3	2' & ownerst 89' , 3283-3285 515', 3528-	A, 29 ed with 16 ',3311-331 3531', 353	60 macks of ( 14', 3343-33) 16-3340', for	coment. 15', 3442- r & total o
Rigged down and moved out Noved in and rigged up was Cleaned out well to T.D. of Set 4-1/2" OB liner from 1 W.O.C. Shut off tested Of Cleaned out coment to 3589 Perfereted 4-1/2" OB lines 3445', 3457-3460', 3503-39 36' and 112 holes. Freetured through 4-1/2" Of lease oil & 20,000# 20/40	pulling uni rhover rig. of 3612'. 3033' to 359 K. 9'. PETD 35 r 3263-3267' 507', 3534-3 CD liner per mad & 500	2' & comment.  89'. , 3283-3285 515', 3528- fe. 3263-35 gallens 155	od with 16 ',3311-331 3531', 353 LG' (inter	60 macks of ( 14', 3343-33) 14-3340', for reals) with : 1614. SXE RES	coment. 15°, 3442- r a total o 23,940 gell FERSE SIDE
Rigged down and moved out Moved in and rigged up wer Cleaned out well to T.D. (Set 4-1/2° OB liner from 10.0.6. Shut off tested Off Cleaned out commit to 358; Perforated 4-1/2° OB lines 345°, 3457-3460°, 3503-3128° and 112 holes.  Fractured through 4-1/2° Object of 12 holes.	pulling uni rhover rig. of 3612'. 3033' to 359 K. 9'. PETD 35 r 3263-3267' 507', 3514-3 CD liner per exad & 500 ive approval in writing	2' & comment.  89'. , 3283-3285 515', 3528- fe. 3263-35 gallens 155	od with 16 ',3311-331 3531', 353 LG' (inter	60 macks of ( 14', 3343-33) 14-3340', for reals) with : 1614. SXE RES	coment. 15°, 3442- r a total o 23,940 gell FERSE SIDE
Rigged down and moved out Moved in and rigged up was Cleaned out well to T.D. Set 4-1/2° OB liner from 3 w.O.G. Shut off tested Of Cleaned out commut to 3585 Furferented 4-1/2° OB lines 345°, 3457-3460°, 3503-35° and 112 holes.  Freetured through 4-1/2° O lesse oil & 20,000/ 20/40	pulling uni rhover rig. of 3612'. 3033' to 359 K. 9'. PETD 35 r 3263-3267' 507', 3514-3 CD liner per exad & 500 ive approval in writing	2' & comment.  89'. , 3283-3285 515', 3528- fe. 3263-35 gallens 155	od with 16 ',3311-331 3531', 353 LG' (inter	60 macks of ( 14', 3343-33) 14-3340', for reals) with : 1614. SXE RES	coment. 15°, 3442- r a total o 23,940 gell FERSE SIDE

Hobbs, Ser Mexico

Dist. Supt.

Title ....

10. See reds and tubing.
11. Seturned well to production.
12. After recovering all lead oil well purposed it harrels of ell and no water in the hours.

24. After recovering all lead oil well purposed it harrels of ell and no water in the hours.

Date work parterned - December 19, 1962 thru January 8, 1963.
Date of potential - Pebruary 25, 1963.