

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR. DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
LC-029419 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
- - - - -

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Skelly Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

250' FNL and 250' FNL Section 22-17S-31E

7. UNIT AGREEMENT NAME
Skelly Unit

8. FARM OR LEASE NAME
Skelly Unit

9. WELL NO.
41

10. FIELD AND POOL, OR WILDCAT
Grayburg-Jackson

11. SEC., T., R., E., OR B.L.K. AND
SURVEY OR AREA
Sec. 22-17S-31E

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3871' DF

12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) Repair and replace casing	X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This work was occasioned by a casing collapse at 3025' and an influx of water of sufficient volume that halted oil production. We propose the following:

1. Run tubing and bit and clean out to 3819'.
2. Pull tubing and bit.
3. Run 4-1/2" OD 9.5# 8Kd J-55 casing to 3819' and cement with 650 sacks of cement.
4. Run tubing and bit and drill cement out of 4-1/2" OD casing to 3815'. Pull tubing and bit.
5. Run Gamma Ray and Collar Locator Log.
6. Perforate 4-1/2" OD casing in Grayburg-Jackson pay.
7. Run tubing and packer and treat perforations with 1500 gallons of 15% "HCl" acid and ball sealers.
8. Pull tubing and packer.
9. Run tubing and rods and place well on production.

Verbal approval granted by Mr. K. L. Beekman of Artesia U.S. Geological Survey Office on November 19, 1970.

RECEIVED

NOV 24 1970

RECEIVED
NOV 20 1970
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED (Signed) **J. K. Arent**

TITLE **Dist. Office Coordinator**

DATE **Nov 19 1970**

(This space for Federal or State office use)

APPROVED BY _____
POSITION OF APPROVAL, IF ANY:

TITLE _____

DATE _____

APPROVED
NOV 23 1970
R. L. BEEKMAN
ACTING DISTRICT

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

APPROVED

H. J. DEERMAN